

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29455
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cooper
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat South Flying M- Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4337' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>STEEL</u> Depth to Groundwater <u>69'</u> Distance from nearest fresh water well <u>OVER 1000'</u> Distance from nearest surface water <u>OVER 1000'</u> Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bbbs</u> Construction Material <u></u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Spence Energy Co.

3. Address of Operator
4925 Greenville Ave., Ste. 605, Dallas, TX 75206

4. Well Location
Unit Letter A : 330 feet from the North line and 330 feet from the East line
Section 23 Township 9S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4337' GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type STEEL Depth to Groundwater 69' Distance from nearest fresh water well OVER 1000' Distance from nearest surface water OVER 1000'
Pit Liner Thickness: mil Below-Grade Tank: Volume bbbs Construction Material

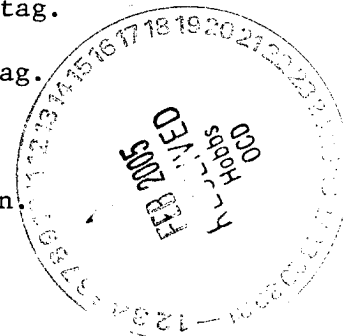
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 8200' w/ 35' of cmt. on top. Fill hole full of mud.
2. Perforate 5-1/2" @ 4900', sqz. w/ 35 sx 4900-4800', WOC & tag.
3. Cut & pull 4500' of 5-1/2" csg.
4. Spot 30 sx cmt. 50' inside & outside of csg. stub. WOC & tag.
5. Spot 40 sx cmt. 1728-1628', WOC & tag.
6. Spot 35 sx cmt. 400-300', WOC & tag.
7. Spot 10 sx 30-3'.
8. RDMO. Cut off WH, install dry hole marker, & clean location.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Roger Massey TITLE Agent DATE 2-08-05

Type or print name Roger Massey E-mail address: Telephone No 432-530-0907

For State Use Only

APPROVED BY: Hay W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE FEB 11 2005

Conditions of Approval (if any):

Proposed

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)
 OPERATOR Spence Energy
 LEASENAME COOPER

 SECT 23 TWN 95 RNG 32E
 FROM 330 (N)SL 330 (E)WL
 TD: 8366 FORMATION @ TD abd.
 PBTD: 8356 FORMATION @ PBTD abd.

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8 5/8	1678	surface	Circulated
INTMED 1				
INTMED 2				
PROD	5 1/2	8356	700	Band Log.
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @			TOP - BOTTOM
INTMED 1			PERFS	-
INTMED 2			OPENHOLE	-
PROD		4500		

***REQUIRED PLUGS DISTRICT I**

RUSTLER (ANYD)	
TATES	
QUEEN	
GRAYBURG	
SAN ANDREW	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUBBY CANYON	
DONK SPRING	
GLOBETTA	
GLIMBRY	
TUBB	
DRINKARD	
LABO	
WIC	
PENNY	
STRAWN	
ATOKA	
MORROW	
AGRI	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	CIBP	3	8200-8165
PLUG #2	CM+	35	4900-4800
PLUG #3	cmr	30	4550-4450
PLUG #4	cmr	40	1728-1628
PLUG #5	cmr	35	400-300
PLUG #6	cmr	10	30- surf
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			

 Perf + 592 TAY
 WOC TAY Csg Stub
 WOC TAY
 WOC TAY

 10 SK
 30-Surf
 35 SK
 400-300
 85/8
 @ 1678
 TOC Surface
 30 SK Csg Stub
 Perf + 592
 35 SK 4900-4800
 CIBP @ 8200'
 W/ 35cm
 Perfs 8253-8294
 5 1/2
 @ 8356
 TOC 7800 B/h
 (Note Squeezed
 300 st class-H
 through hole
 @ 5200'
 T.O.C UNKNOWN.
TD 8366