## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

			Operator Name Pure Resoure	ces, L. P.	SS				150628	<sup>2</sup> OGRID		r
500 W. Illinois Midland, Texas 79701									30 - 025-34	3 API N 4504	umber	. <del>_</del>
<sup>3</sup> Property Code <sup>3</sup> Property						ty Name			100 0200	<u> </u>	<sup>6</sup> Wel	l No.
	026756				L. G. Wa	rlick "A"	,				3	
			Proposed Pool 1 Oil & Gas (Oil) (	06660)				Pado	10 Prop lock (49210); Eu	osed Pool 2 Inice; San	Wil Andres	ldcat San An (24150);
					7		<u></u>		Penrose-Skelly	; Graybur	g (5035(	))
	1	<u> </u>		1	<sup>7</sup> Surfac		T					
L or lot no.	Section 19	Township 21S	Range 37E	Lot I	1	from the .880	North/So Sou	ath	Feet from the 760	East/Wes Eas	1	County LEA
		γ	<sup>8</sup> Propos	sed Botto	om Hole Loc	cation If	Differen	t From S	urface			
or lot no.	Section	Township	Range	Lot I	dn Feet	from the	North/So	outh line	Feet from the	East/Wes	st line	County
					ditional W	ell Info	ormatic	on		•		
	Type Code		12 Well Type Cod	e	13 Ca	ble/Rotary		<sup>14</sup> I	ease Type Code		15 Grou	and Level Elevation
	fultiple	_	17 Proposed Dept	h	18 E	Formation		,,,	P  19 Contractor			3,498'
	No		6,100°			linebry			Well Services			ASAP
pth to Gro	undwater		,	Distance	e from nearest f	resh water	well		Distance from	n nearest su	ırface wa	ater
Liner	: Synthetic	r	nils thick Clay	Pit V	olume:t	bls	Dr	illing Meth	od:			
Close	ed-Loop Sys	tem \[ N_2	, Steek Tanks will	l be utilize	d w/spill contai	nment on	BOP.	Fresh Wat	er 🔲 Brine 🗍	Diesel/Oil	-based [	☐ Gas/Air ☐
					ed Casing							
Hole S	lize	Cas	ing Size						7.277		737	7-4:
11'			-5/8"	Casing weight/foot 24		<del>                                     </del>	Setting Depth 1,218'		/ Sacks of Coment 490sx Case POZ		Estimated TOC	
7-7/8		· · · · · · ·	5-1/2"		17		7,200		1,385sx C			
						mit Ex			From Apar	<del></del>		2.3.00 <b>by CBB</b>
									1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	N 1 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	-	7
				,		Onta L	Inless		Underwa	J	,(6)	/
Describe t	he proposed	program.	f this application gram, if any. Use	is to DEEI	PEN or PLUG	BACK, giv	P	Drilling	CL sent productive z		oposed r	
ermission is one which p his well wa arrently proceed w/2500; ump test fo addock f/51 en swab te	s requested proves most s drilled to oducing fro g 15% NEI r represent 118'-5390' st, run rods	a TD of 72 om perfs 64 FE acid there rate f (23 holes), as & pump &	gram, if any. Use ially plug back, p lly viable.  90': PBTD is nov 14'-6671', Drink: 1 frac w/61M g 5	additiona erforate, v 6780' by ard. It is p Q C)@ 6 not a viab 6 NEFE a	PEN or PLUG it sheets if necestreat & test the CIBP @ 6800 planned to put it 170M # 20/4 the producing cid, then fractive rate from	BACK, gives ssary.  The Blinebry of w/20'cm of the stary	y, Paddoc nt cap aft H & set R sand. The POH w/j 50Q CO2	ek, San An er product BP @ 635 en flow ba prod. equi	sent productive z dres & Graybur ing a short time 0', test casing, p ck until dead, th p. & tbg. RIH & # 20/40 ottawa	g zones and programmer from Wan erf Blineblen swab te set RBP @sand. The	d then party; Abo. ry f/549 st, run 0 5450;	rew productive zone  produce from that  This well is 5'-6050'(32 holes), rods & pump & test casing, perf
ermission is ne which phis well was reently produced w/2500g imp test for induced f/51 en swab terther comp	s requested proves most s drilled to oducing frog g 15% NEI r represent 118'-5390' st, run rod- pletion up-l	to sequent teconomics a TD of 72 om perfs 64 FE acid ther ative rate f (23 holes), a s & pump & nole in San	gram, if any. Use ially plug back, p lly viable. 00': PBTD is nov 14'-6671', Drinka i frac w/61M g 50 rom Blinebry. If czd w/2500g 15% i pump test for re Andres & Grayb	additiona erforate, v 6780' by ard. It is j OQ C)@ & not a viab 6 NEFE a epresenta	PEN or PLUG I sheets if nece treat & test the CIBP @ 680 planned to put & 170M # 20/4 de producing cid, then frac tive rate from utilizing simi	BACK, gives ssary.  The Blinebry of w/20'cm of the stary	y, Paddoc nt cap aft H & set R sand. The POH w/j 50Q CO2	ek, San An er product BP @ 635 en flow ba prod. equi	sent productive z dres & Graybur ing a short time 0', test casing, p ck until dead, th p. & tbg. RIH & # 20/40 ottawa	g zones and prome wan erf Blinebeen swab te set RBP @sand. The lucing zon-	tz; Abor tz; Abor tz; Abor tz; Abor tz; Fun 5450'; n flow be, evalu	rew productive zone  produce from that  This well is 5'-6050'(32 holes), rods & pump & test casing, perf
rmission is ne which pais well wa rrently produced w/2500gmp test foddock f/51en swab terther comp	s requested proves most s drilled to oducing frog g 15% NEI r represent [18'-5390' st, run rodi pletion up-l	to sequent teconomics a TD of 72 om perfs 64 FE acid therefore the fative rate f (23 holes), as & pump & nole in San	gram, if any. Use ially plug back, p lly viable.  00': PBTD is nov 14'-6671', Drinka frac w/61M g 50 rom Blinebry. If czd w/2500g 15% p ump test for re Andres & Grayb	additiona erforate, v 6780' by ard. It is j OQ C)@ 6 not a viab 6 NEFE a epresenta urg zones	PEN or PLUG I sheets if nece treat & test the CIBP @ 680 planned to put & 170M # 20/4 de producing cid, then frac tive rate from utilizing simi	BACK, givessary.  The Blinebry  W/20'cm  Stranger  W/20'cm  Stranger  W/36M g  Paddock.  Stranger  Bar perfor	ye the data y, Paddoc nt cap aft H & set R sand. The POH w/j 50Q CO2 If this zo ating & t	ek, San An er product BP @ 635 en flow ba prod. equi & 90.5 M ne is also preating pr	sent productive z dres & Graybur ing a short time 0', test casing, p ck until dead, th p. & tbg. RIH & # 20/40 ottawa not a viable prod ocedures, as app	g zones and programmer from Wan erf Blinebe en swab te set RBP @ sand. The lucing zon-dicable.	tz; Aborty f/549 st, run flow te, evalu	rew productive zone produce from that  This well is 5'-6050'(32 holes), rods & pump & , test casing, perfoack until dead, ate wellbore for
rmission is ne which pris well wa rrently prized w/2500g mp test foddock f/51en swab terther complete to fine the complete th	s requested proves most s drilled to oducing frog g 15% NEI r represent [18'-5390's st, run rodi pletion up-l	to sequent teconomics a TD of 72 om perfs 64 FE acid therefore the fative rate ff (23 holes), as & pump & folia in San e information d belief. I folia NMOCD	gram, if any. Use ially plug back, p lly viable. 00': PBTD is nov 14'-6671', Drinka i frac w/61M g 50 rom Blinebry. If czd w/2500g 15% i pump test for re Andres & Grayb	additiona erforate, v 6780' by ard. It is j OQ C)@ 6 not a viab 6 NEFE a epresenta urg zones	PEN or PLUG I sheets if nece treat & test the CIBP @ 6800 planned to put & 170M # 20/4 de producing cid, then frac tive rate from utilizing simi	BACK, givessary.  The Blinebry  The Blinebry  The William Street  The Blinebry  The Bl	ye the data y, Paddoc nt cap aft H & set R sand. The POH w/j 50Q CO2 If this zo ating & t	ek, San An er product BP @ 635 en flow ba prod. equi & 90.5 M ne is also preating pr	sent productive z dres & Graybur ing a short time 0', test casing, p ck until dead, th p. & tbg. RIH & # 20/40 ottawa not a viable prod ocedures, as app	g zones and programmer from Wan erf Blinebe en swab te set RBP @ sand. The lucing zon-dicable.	tz; Aborty f/549 st, run flow te, evalu	rew productive zone produce from that  This well is 5'-6050'(32 holes), rods & pump & , test casing, perfoack until dead, ate wellbore for
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rmission is ne which priss well was reently produced w/2500 mp test for ddock f/51 en swab test ther compart of my know the structed a (attached)	s requested proves most s drilled to oducing frog 15% NEI represent [18'-5390' st, run rod: pletion up-letion up-let	to sequent to sequent teconomica a TD of 72 pm perfs 64 FE acid therefore the sequent to the seq	gram, if any. Use ally plug back, p lly viable.  00': PBTD is now 14'-6671', Drinka frac w/61M g 50 rom Blinebry. If czd w/2500g 15% pump test for re Andres & Grayb given above is truther certify tha guidelines , a	additiona erforate, v 6780' by ard. It is j OQ C)@ 6 not a viab 6 NEFE a epresenta urg zones	PEN or PLUG I sheets if nece treat & test the CIBP @ 6800 planned to put & 170M # 20/4 de producing cid, then frac tive rate from utilizing simi	BACK, gives ssary.  Title:	ye the data y, Paddoc nt cap aft H & set R sand. The POH w/j 50Q CO2 If this zo rating & to	er product BP @ 635 en flow ba prod. equi & 90.5 M ne is also preading product COL CO	sent productive z  dres & Graybur  ing a short time 0', test casing, p ck until dead, th p. & tbg. RIH & # 20/40 ottawa not a viable prod ocedures, as app  SEC  ONSERVAT	g zones and programmer of Blineblen swab te set RBP (sand. The lucing zon blicable.	tz; Abo. ry f/549 st, run 0 5450' n flow te, evalu	rew productive zone produce from that  This well is 5'-6050'(32 holes), rods & pump & , test casing, perforack until dead, ate wellbore for
rmission is the which price which price which price with warrently produced w/2500 mp test foldock f/51 m swab test ther complete to f my knistructed a (attached) mited name:  e: Regula	s requested proves most s drilled to oducing frog 15% NEI r represent 118'-5390's st, run roduletion up-letion up-le	to sequent to sequent teconomica a TD of 72 pm perfs 64 FE acid therefore the sequent to the seq	gram, if any. Use ially plug back, p lly viable.  00': PBTD is now 14'-6671', Drinks a frac w/61M g 50 rom Blinebry. If eczd w/2500g 15% a pump test for reAndres & Grayb a guidelines , a roved plan .	additiona erforate, v 6780' by ard. It is j OQ C)@ 6 not a viab 6 NEFE a epresenta urg zones	PEN or PLUG I sheets if nece treat & test the CIBP @ 6800 planned to put & 170M # 20/4 de producing cid, then frac tive rate from utilizing simi	BACK, gives ssary.  Title:	y, Paddoc nt cap aft H & set R sand. The POH w/j 50Q CO2 If this zo ating & t	er product BP @ 635 en flow ba prod. equi & 90.5 M ne is also preading product COL CO	sent productive z dres & Graybur ing a short time 0', test casing, p ck until dead, th p. & tbg. RIH & # 20/40 ottawa not a viable prod ocedures, as app	g zones and programmer from Wan erf Blinebien swab te set RBP @sand. The lucing zondicable.	tz; Abo. ry f/549 st, run 0 5450' n flow te, evalu	rew productive zone produce from that  This well is 5'-6050'(32 holes), rods & pump & test casing, perforack until dead, ate wellbore for

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

**District III** 1000 Rio Brazos Rd., Aztec, NM 87410

> LOT 4 36.92 ac

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

API Number

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

**Pool Code** 

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

Signature and Seal of Professional Surveyor:

Certificate Number

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-34504			06660 Blineb					nebry Oil & Gas (Oil)		
Property Code				Property Name  L. G. Warlick "A"  Well Number  3						
026756						3				
OGRID 150628						Elevation 3,498'				
/	<u>′                                     </u>				Pure Resource	Location			3,470	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
I	19	218	37E		1,880	South	760	East	LEA	
	L	l	11 Bo	ottom Ho	ole Location I	f Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	···	North/South line		East/West line	County	
					1	-				
Dedicated Acre	s 13 Joint o	or Infill 14 C	onsolidation	Code 15 C	rder No.					
40 .				1						
16 LOT 1 36.82 a			STAN		VII IIAS BLEIV	APPROVED BY	I <sup>7</sup> OP I hereby c is true and belief.	ERATOR CEF ertify that the informa	RTIFICATION ation contained herein of my knowledge and	
LOT 2							Printed Nam  Regulat	tory Agent	•	
36.85 a							01/24/20 Date	005		
LOT 3 36.89a						• <b></b> 76	I hereby o plat was p made by n	VEYOR CER' certify that the well loc clotted from field note. me or under my superv ue and correct to the t	ation shown on this s of actual surveys vision, and that the	
						terrene seem	Date of Sur	vey		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico

Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

1220 S. St. Francis	Dr., Santa F	e, NM 87505						☐ AME	NDED REPORT		
		W	ELL LC	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	Τ			
API Number				Pool Code	:	<sup>3</sup> Pool Name					
30-025-34504				49210			Paddocl	<u>.</u>			
4 Property	Code				<sup>3</sup> Property N	Vame		6 V	Well Number		
026756						3					
OGRID	No.				9	<sup>9</sup> Elevation					
150628					Pure Resource	3,498'					
					<sup>10</sup> Surface l	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
1	19	21S	37E		1,880	South	760	East	LEA		
			11 Bc	ottom Ho	le Location If	Different From	n Surface				
UL or lot no. Secti		Township	Range Lot Idn Feet from the North/South line Feet from the		East/West line	County					
12	113	114		0 115							
Dedicated Acre	s Joint o	r Infill	Consolidation	Code O	rder No.						
40				l							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			,	<sup>17</sup> OPERATOR CERTIFICATION
				I hereby certify that the information contained herein
LOT 1				is true and complete to the best of my knowledge and
36.82 ac.				belief.
				0. 1 600 -
				Alank Bohling Signature
				Signature
				Alan W. Bohling
		• •		Printed Name
LOT 2		,		Regulatory Agent
36.85 ac.				Title and E-mail Address
				01/24/2005
				Date
			* < 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1	
	•			<sup>18</sup> SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
LOT 3			2/2	plat was plotted from field notes of actual surveys
36.89ac.			·«— 760 —	made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor:
			'	
LOT4	, ,		1860	
36.92 ac.			,-	
				Certificate Number
<u> </u>			L L	

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
District II

1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

12 Dedicated Acres

40

<sup>13</sup> Joint or Infill

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACRE	EAGE DEDICATION PLAT
------------------------	----------------------

	<sup>1</sup> API Numbei	г	·	<sup>2</sup> Pool Code	e				
	30-025-34504	4	ĺ	<del>- 24150</del>		Wildcat	ndres		
<sup>4</sup> Property			· · · · · · · · · · · · · · · · · · ·		<sup>6</sup> Well Number				
0267	56				3				
<sup>7</sup> OGRII				<sup>8</sup> Operator	Name			<sup>9</sup> Elevation	
1506	28				3,498'				
					<sup>10</sup> Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	21S	37E		1,880	South	760	East	LEA
			11 Bo	ottom Ho	le Location I	f Different From	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>15</sup> Order No.

14 Consolidation Code

			ATTROVED BY THE	
16				<sup>17</sup> OPERATOR CERTIFICATION
N .				OI LIGHTOR CERTIFICATION
				I hereby certify that the information contained herein
LOT 1				is true and complete to the best of my knowledge and
36.82 ac				belief.
				alay le Boblina
		r.		aland Bohling Signature
				· ·
	į			Alan W. Bohling
				Printed Name
LOT 2				Regulatory Agent
36.85 ac				Title and E-mail Address
30.85 ac				
I	!			01/24/2005
	1			Date
			·	
				18SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
LOT 3				plat was plotted from field notes of actual surveys
36.89ac.			<del>~</del> 160 -	made by me or under my supervision, and that the
		·		same is true and correct to the best of my belief.
	1			same is true and correct to the best of my better.
				Date of Survey
			:	Signature and Seal of Professional Surveyor:
LOT4			9	
li '			86	
36.92 ac			7	
			ľ	
				Certificate Number
	Li			<u> </u>

District I 1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1 API Number

30-025-34504

<sup>4</sup> Property Code

State of New Mexico Energy, Minerals & Natural Resources Department

<sup>2</sup> Pool Code

50350

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

<sup>5</sup> Property Name

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

<sup>6</sup> Well Number

☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>3</sup> Pool Name

Penrose Skelly; Grayburg

026756	L. G. Warlick "A"							3		
7 OGRID 1	No.				Elevation					
150628	<u> </u>				3,498'					
		<sup>10</sup> Surface Location								
UL or lot no.	Section	Townsh	-	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/West line	County
I	19	218	37E		1,880	South		760	East	LEA
			11 Bo	ottom Ho	le Location If	Differer	t Fron	n Surface		
UL or lot no.	Section	Township		Lot Idn			outh line	Feet from the	East/West line	County
12 Dedicated Acres	<sup>13</sup> Joint o	r Infill	14 Consolidation	Code 15 O	rder No.					
40										
·										
NO ALLOWA	ABLE W	LL BE A	ASSIGNED T	TO THIS C	OMPLETION U	NTIL ALL	INTER	ESTS HAVE E	EEN CONSOLIC	ATED OR A NON
					NIT HAS BEEN			THE DIVISION		
16								17 OPI	ERATOR CER	TIFICATION
•									ertify that the informa	
LOT 1								is true and	complete to the best	of my knowledge and
36.82 a	c			İ	·			belief.		
								20-	. 1. 1. 1	<i>0.</i>
								Signature	ulv. Boht	mg,
										0
								Alan W	. Bohling	
LOT 2	,								ory Agent	
36.85 a	c							Title and E-n	nail Address	
•						,		01/24/20	005	
								Date		
<u> </u>			<del> </del>				1111111			
,		- :  -				10 20 20		"SUR	VEYOR CERT	
						n.		- T	ertify that the well loc	
LOT 3	1						41-	<b></b>	lotted from field notes	-
36.89a	2					1	<b>← 160</b>	made by n	e or under my superv	ision, and that the
								same is tri	se and correct to the b	est of my belief.
						7C 9 ES		3		
			<del></del>					Date of Sur	rey	
								Signature ar	d Seal of Professional Sur	veyor:
							`			
LOT 4						68	}		-	
36.92 a	c						-			
		Ì						Certificate N	umber	

Submit-3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I  Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-34504
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE   FEE
District IV Santa Fe, INM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	26756
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	L C W II I WAN
PROPOSALS.)	L. G. Warlick "A"  8. Well Number
1. Type of Well: Oil Well Gas Well Other	3
2. Name of Operator	9. OGRID Number
Pure Resources, L. P.	150628
3. Address of Operator 500 W. Illinois Midland, Texas 79701	10. Pool name or Wildcat, San Andres Penrose Skelly; Grayburg (50350)
4. Well Location	Penrose Skelly; Grayburg (50350), Padock
Unit Letter_I:1880 feet from the South line and	J 1
Section 19 Township 21S Range 37E	
11. Elevation (Show whether DR, RKB, RT, GR, et	
3,498' DR	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well D	Pistance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WO	
_	RILLING OPNS. P AND A
PULL OR ALTER CASING	NT JOB
OTHER: Use Steel Tanks & BOP Stack Spill Containment   OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions:	
or recompletion.	
Pure Resources, L. P. proposes to use steel Frac Tanks versus any pit consti	ruction for the nurnoses of re completing this
wellbore in the Grayburg zone. Therefore, we request exemption from C-1	44 or Pit Registration for this well work.
The frac tanks will be 500 Bbls in size. The number used will vary based or	results from perforating and fracture
treating. Anticipate from 1-3 tanks. The supplier for these tanks is indetern	ninate now and subject to availability at time
work actually begins. A spill containment device is planned to be used on the tripping in and out of well. Vacuum trucks will be used to haul off excess fr	
or pping in and out of wom vacuum states will be used to had off excess if	om tanks prior to overmi.
I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	dge and belief. I further certify that any pit or below-
and Ala	□ or all (attached) after hative OCD-approved pian □.
SIGNATURE Claule Bohlmig TITLE Regulatory Agent	DATE_ 02/04/2005
Type or print name Alan W. Bohling E-mail address: abohling@pureresources.	20m Telephone No. (422) 409 9662
For State Use Only	1 elephone 140. (432) 498-8002
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APPROVED BY:	DAFTER 1 1 2005