Subtitit 3 Copies To Appropriate District	State of New Mexico	Form C-103
District I Energy, N	linerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u> 1301 W. Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION		30-025-36937
District III 122	20 South St. Francis Dr.	5. Indicate Type of Lease STATE STATE FEE
	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	ang taong sa	OG-1999
SUNDRY NOTICES AND REP		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Lea KG State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 5
2. Name of Operator Mack Energy Corporation		9. OGRID Number
3. Address of Operator		013837 I 0. Pool name or Wildcat
P. O. Box 960 Artesia, N	M 88211-0960	Vacuum;Grayburg-San Andres
4. Well Location		· · · · · · · · · · · · · · · · · · ·
	from the <u>South</u> line and <u>south</u> line and <u>south</u> 17S Range 33E	2310 feet from the <u>East</u> line
	nship <u>17S</u> Range <u>33E</u> Show whether DR, RKB, RT, GR, etc.	NMPM County Lea
	4126' GR	
Pit or Below-grade Tank Application or Closure		
	re from nearest fresh water well Dis	
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		-
		SEQUENT REPORT OF
PERFORM REMEDIAL WORK PLUG AND A TEMPORARILY ABANDON CHANGE PLA	= 1	RK ALTERING CASING A
OTHER:		nd comont assings
13. Describe proposed or completed operations.	(Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE or recompletion.	E 1103. For Multiple Completions: At	ttach wellbore diagram of proposed completion
12/28/2004 Spud 17 1/2" hole @ 7:15 PM.		
12/30/2004 TD 17 1/2" hole @ 360', RIH w/11 joints 13 3/8" H-40 48# set @ 357', Cemented w/450 sx Class C, 2% CC, circ 30		
sx, plug down @ 3:45 PM 12/29/04. WOC 18 hours tested casing to 1800# for 30 minutes, held OK. 01/05/2005 TD 12 1/4" hole @ 2835', RIH w/50 joints 8 5/8" LT&C 32# set @ 2846', Cemented w/1000 sx 35-65-6, 6# salt, 1/4#		
CF, tail in w/200 sx Class C, 2% CC, circ 125 sx, plug down @ 9:30 PM 1/4/05. WOC 12 hours tested casing to 600# for 20		
minutes, held OK.		
01/11/2005 TD 7 7/8" hole @ 5063'. 01/12/2005 RIH w/115 joints 5 1/2" J-55 17# set @ 5050', Cemented w/350 sx 35-65-6, 3# salt, 1/4# CF, tail in w/725 sx 50-50-2,		
1% BA58, 1% FL25, .3% FL52, .6% SMS, 1/4# C	\mathbb{C} F, 5% salt, circ 28 sx, plug down \mathbb{C}	0, 3% sail, 174% CF, and in 0.725 sx 50-50-2, 0.9:35 AM. WOC 12 hours tested casing to
600# for 20 minutes, held OK.		
		FEP 2005
		h:VED
		OCD
I hereby certify that the information above is true and	complete to the best of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to	NMOCD guidelines 🔲, a general permit 🗌] or an (attached) alternative OCD-approved plan
SIGNATURE Jenny W. Shenel	TITLE Production Clerk	DATE 2/8/2005
Type or print name Jerry W. Sherrell For State Use OnI	E-mail address: jerrys@macke	energycorp.com Telephone No. (505)748-1288
	and the second	UM ENGINEER DATE FEBER 1 1 200
APPROVED BY:	TITLE PETROLE	UM ENGINE DATE 200
Conditions of Approval (if any):		· · · · ·