Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resourc	es WELL ADVICE	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District 11	OH COMOTRAL TION DAVIGE	WELL API NO. 30-025-36938		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🔀 I	EE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease 1	No.	
87505		OG-1999	in.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Ag	reement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Lea KG State	•	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 6		
2. Name of Operator		9. OGRID Number		
Mack Energy Corporation			013837	
3. Address of Operator P. O. Box 960 Artesia, NM 88211-0960			Vacuum;Grayburg-San Andres	
4. Well Location	900 Artesia, NW 88211-0900	v acuum, Grayburg-San Al	luies	
Unit Letter I	2310 feet from the South line at	nd 990 feet from the	East line	
Section 35	Township 17S Range 331		T	
	I 1. Elevation (Show whether DR, RKB, RT, G			
Pit or Below-grade Tank Application of	4121' GR		<u> </u>	
***	terDistance from nearest fresh water well	Distance from was used source as weeken		
Pit Liner Thickness: mil		Distance from nearest surface water_ bls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT	OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING		EMENT JOB	4.47 - 4	
OTHER: OTHER: Spud and cement casings				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
01/17/2005 Spud 17 1/2" hole @ 7:30 PM.				
01/19/2005 TD 17 1/2" hole @ 375', RIH w/8 joints 13 3/8" H-40 48# set @ 351', Cemented w/450 sx Class C, 2% CC, circ 25				
sx, plug down @ 4:00 PM 1/18/05. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.				
01/25/2005 TD 12 1/4" hole @ 2860'.				
01/26/2005 RIH w/64 joints 8 5/8" J-55 LT&C 36#, set @ 2850', Cemented w/1000 sx 35-65-6, 6# salt, 1/4# CF, tail in w/200 sx				
Class C, 2% CC, circ 100 sx, plug down @ 10:45 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK. 01/31/2005 TD 7 7/8" hole @ 5075'.				
02/03/2005 RIH w/115 joints 5 1/2" J-55 17# set @ 5066', Cemented w/350 sx 35-65-6, 3# salt, 1/4# CF, tail in w/860 sx 50-50-2,				
1% FL25, 3% FL52, 1% BA58, 6% SMS, 5# salt, circ 101 sx, plug down @ 11:00 PM. WOC 12 hours tested casing to 600# for				
20 minutes, held OK.			2005	
		1	IVED	
		Se hu	Hobbs	
			. oco €/	
		Jegg.	39	
I hereby certify that the information a	have is true and complete to the heat of my length	dodge and halief I for the series to	27 47 GC/	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
	heno TITLE Production Cle	_		
SIGNATURE Jeny W.		DATE	2/7/2005	
Type or print name Jerry W. Sherre	ll E-mail address: jerrys@	mackenergycorp.com Telephone	No. (505)748-1288	
For State Use OnI		— · · · · · · · · ·		
APPROVED BY:	TITLE	DATE	FEB 1 1 2005	
Conditions of Approval (if any):	THEE_	THE ENGINEER DATE	FEB 1 1 2005	
	PETP	OLEUM ENGINEERDATE		
)			