This is a track of the control of th		New Mexico and Natural Resources	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Elicigy, willicials	and Natural Resources	WELL API NO. 30-025-36953
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	ATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe	e, NM 87505	6. State Oil & Gas Lease No.
87505		ian in organisti of elegations in <del>Consector de la lateration de la creat</del>	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	ICES AND REPORTS OF SALS TO DRILL OR TO DEE CATION FOR PERMIT" (FOR	PEN OR PLUG BACK TO A M C-101) FOR SUCH	7. Lease Name or Unit Agreement Name North Lusk 32 State
1. Type of Well: Oil Well	Gas Well  Other		8. Well Number 3
2. Name of Operator Latigo Petro	leum, Inc.	1,000	9. OGRID Number 227001
3. Address of Operator 550 W. 7 Midland,	exas, Suite 700 , TX 79701		10. Pool name or Wildcat LUSK,N. BONE SPRINGS (41450)
4. Well Location			
		South line and 19	
Section 32	Township 18	S Range 32E nether DR, RKB, RT, GR, etc.	NMPM CountyLea
	3691'	ieiner DR, RRB, RI, GR, etc.	/
Pit or Below-grade Tank Application	· · · · · · · · · · · · · · · · · · ·	17.750 G	10: 077
Pit type Depth to Groundv Pit Liner Thickness: 12mil mil			tance from nearest surface water 19 mi SW
			onstruction Material synthetic
12. Check	Appropriate Box to in	dicate Nature of Notice,	Report or Other Data
	ITENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON		K
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	* * 1
OTHER:	androus and party of the second of the secon	Company of the Compan	8" csg. X
		UITER.Ruit 6 3/6	n CS9
13. Describe proposed or com	oleted operations. (Clearly	state all pertinent details, an	d give pertinent dates, including estimated date
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