Subtitit 3 Copies To Appropriate District Office		New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals a	and Natural Resources	May 27, 2004
<u>District 11</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERV 1220 South South Fe	30-025-36989 5. Indicate Type of Lease STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe	, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			B-10784 7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	Crow State		
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			8. Well Number 2
Mack Energy Corporation			9. OGRID Number 013837
3. Address of Operator	I 0. Pool name or Wildcat		
P. O. Box 960 Artesia, NM 88211-0960 4. Well Location			Vacuum;Grayburg-San Andres
Unit Letter <u>I</u>	feet from the	South line and	990 feet from the East line
Section9		8S Range 34E	NMPM County Lea
	I 1. Elevation (Show whe	ether DR, RKB, RT, GR, etc., 4041' GR	
Pit or Below-grade Tank Application	or Closure		
4			stance from nearest surface water
Pit Liner Thickness: mil			nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK	CHANGE PLANS	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	
OTHER:	• • •	Spud ar	nd cement casings
13. Describe proposed or comp	leted operations. (Clearly s ork). SEE RULE 1103. Fo	state all pertinent details, and	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
01/18/2005 Spud 17 1/2" hole @ 01/20/2005 TD 17 1/2" hole @ 3: sx, plug down @ 5:30 PM 1/19/05 01/27/2005 TD 12 1/4" hole @ 34	55', RIH w/10 joints 13 3/ 5. WOC 18 hours tested ca 429', RIH w/77 joints 8 5/	asing to 1800# for 30 minu /8" J-55 32# set @ 3427', C	emented w/400 sx Class C, 2% CC, <u>circ 120</u> , ites, held OK. Cemented w/1300 sx 35-65-6, 6# salt, 1/4# OC 12 hours tested casing to 600# for 20
02/02/2005 TD 7 7/8" hole @ 552	25'. RIH w/125 joints 5 1/ 5, .2% FL52, 5# salt, 1% E	′2" J-55 17# set @ 5514', C BA58, circ 32 sx, plug dow	Cemented w/420 sx 35-65-6, 3# salt, 1/4# CF, m @ 8:45 PM. WOC 12 hours tested casing
to over 101 20 minutes, new OK.			N FLB 2005
			Hobbs OCD
			10000000000000000000000000000000000000
I hereby certify that the information a grade tank has been/will be constructed or	bove is true and complete t closed according to NMOCD gr	to the best of my knowledge a uidelines , a general permit	and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE Leny W.		ITLE Production Clerk	DATE 2/8/2005
Type or print name Jerry W. Sherre For State Use OnI	: <u>11</u> E-n	nail address: <u>jerrys@macker</u>	nergycorp.com Telephone No. (505)748-1288
APPROVED BY: Conditions of Approval (if any):	That T	ITLEPETROI	LEUM ENGINEEBDATE FEB 1 20