

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-025-36713	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No. VO-6057	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> RECOMPLETION DHC-3341 b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.				7. Lease Name or Unit Agreement Name Dolly BER State Com	
2. Name of Operator Yates Petroleum Corporation				8. Well No. 1	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471				9. Pool name or Wildcat Und. Sand Springs Atoka-Morrow	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>Lea</u> County					
10. Date Spudded 10-27-04		11. Date T.D. Reached 8-2-04		12. Date Compl. (Ready to Prod.) 12-5-04	
13. Elevations (DF& RKB, RT, GR, etc.) 4201' GR, 4218' KB		14. Elev. Casinghead			
15. Total Depth 12845'		16. Plug Back T.D. 12550'		17. If Multiple Compl. How Many Zones? 40-12845'	
18. Intervals Drilled By Rotary Tools Cable Tools				19. Producing Interval(s), of this completion - Top, Bottom, Name 12057-68' Morrow	
20. Was Directional Survey Made No				21. Type Electric and Other Logs Run	
22. Was Well Cored No				23. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
20"		Conductor		40'	
13-3/8"		48#		433'	
9-5/8"		36#, 40#		4250'	
5-1/2"		17#		12845'	
24. LINER RECORD		25. TUBING RECORD		26. PERFORATION RECORD (interval, size, and number)	
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		SIZE	
DEPTH SET		PACKER SET		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2-7/8"		11800'		DEPTH INTERVAL	
12601-07' (12), 12646-62' (32), 12700-17' (32) for a total of 76 .42" holes		12278-92' (28) .42" holes		12057-68' (66) .42" holes	
12601-12717'		12278-92'		12057-68'	
12057-68'		12057-68'		12057-68'	
3500g 15% NEFE w/100 BS		2000g 15% NEFE w/40 BS		1000g 7-1/2% Morrow acid w/75 BS	
Frac w/27000g 40# Pur-gel 40Q foam w/22000# 20/40 Sinterball prop		28. PRODUCTION		29. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Date First Production 12-6-04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 10-29-04		Hours Tested 24		Choke Size 32/64"	
Prod'n For Test Period		Oil - Bbl 0		Gas - MCF 395	
Water - Bbl. 0		Gas - Oil Ratio		Flow Tubing Press. 50#	
Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 0	
Gas - MCF 395		Water - Bbl. 0		Oil Gravity - API - (Corr.)	
30. List Attachments				31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature: <u>Stormi Davis</u>				Printed Name: <u>Stormi Davis</u> Title: <u>Regulatory Compliance Technician</u> Date: <u>12-22-04</u>	
E-mail Address: <u>stormid@ypcnm.com</u>				Test Witnessed By Noel Gomez	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn 11040'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka Shale 11612'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2854'		T. L. Miss Lm 12486'	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres 4136'		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5588'		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T
T. Blinebry		T. Gr. Wash	T. Morrison	T
T. Tubb 7040'		T. Delaware Sand	T. Todilto	T
T. Drinkard		T. Bone Springs	T. Entrada	T
T. Abo 7818'		T. Rustler	T. Wingate	T
T. Wolfcamp 9180'		T. Morrow 12056'	T. Chinle	T
T. Penn		T. Austin 12268'	T. Permian	T
T. Cisco (Bough C)		T. Chester Lm 12394'	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology