

CORRECTED COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*

(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐
WELL WELL OTHER

b. TYPE OF COMPLETION:
NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐
WELL OVER EN BACK DIFF. ☒ OTHER ☐ Menefee Pay Add
RESVR

2. NAME OF OPERATOR
PATINA OIL & GAS CORPORATION

3. ADDRESS AND TELEPHONE NO.
5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1520' FSL + 790' FEL - UL "I"**

At top prod. interval reported below **Same**

At total depth **Same**

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH **RIO ARriba** 13. STATE **NEW MEXICO**

15. DATE SPUDDED 10/8/84 16. DATE T.D. REACHED 10/18/84 17. DATE COMPL. (Ready to prod.) 8/17/2004 18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 6835' GR - 6849' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MM & JJ 8000' 21. PLUG, BACK T.D., MD & TTT 6000' CIBP 22. IF MULTIPLE COMPL., HOW MANY? 3 23. INTERVALS DRILLED BY 24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5523' - 5778'

25. WAS DIRECTIONAL SURVEY MADE NO 26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5# J55	304'	15-1/2"	400 CF CL "B" w/2% CaCl2 & 1/4# cello/sx	
7-5/8"	26.4# K55	3852'	9-7/8"	684 CF 65/35 poz w/6% gel, 1/2 cf 50/50 poz w/2% gel	
5-1/2"	15.5# J55	8000'	6-3/4"	435 CF 50/50 2% w/ 6-1/4# gels/sx & 10% salt & 6% fla	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2-3/8" 5650'

31. PERFORATION RECORD (Interval, size and number)

5523,33,34,36,37,38,5706,7,8,9,10,11,12,13,5614'
5698,5700,2,4,6,8,10,16,18,20,26,28,32,34,36,76, 5778'
34 shots total

casing gun, 120 deg phasing, 1 JSPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5523' - 5778'	Acid: 1,000 gal 15% HCl & 20 bpm. Breakdown @4700psi. Frac: 45 bpm w/105,000 gal slick 2% KCl wtr w/78,000# Flex sand @ 15.4% Sand. ISIP 101 psi. Spearhead 1000 gal 15% HCL. 105,00 gal slick 2% KCl & 78,000FlexSand. ISIP 101psi

33. PRODUCTION

DATE FIRST PRODUCTION ASAP PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI

DATE OF TEST 3-18/2004 HR'S TESTED 3 CHOKE SIZE 32/64 PROD'N FOR TEST PERIOD OIL—BBL -0- GAS—MCF 68 WATER—BBL -0- GAS-OIL RATIO N/A

FLOW TUBING PRESS 210# CSG PRESS 580# CALCULATED 24-HOUR RATE OIL—BBL -0- GAS—MCF 544 WATER—BBL 1 OIL GRAVITY-API (CORE) N/A

4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY

5. LIST OF ATTACHMENTS

Final Completion Report, C-102

6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Rafael Keckstein TITLE **PRODUCTION TECHNICIAN**

DATE **August 18, 2004**

e-mail: keckstein@patinasanjuan.com

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MU-5166

menf.-5304

PTIkont-5674

Gallup-6632

GRN. Horn-7620

DAkota-7695