Form 3160				UN	ITED STAT	ES							
(September	2001)			DEPARTME	NT OF THE	INTE				/		FORM A	PPROVED 1004-0137
-	WE								00	/	<u> </u>	Expires: Jan	uary 31, 2004
									00			Lease Serial No. illa 459	
la. Type o	f Well	O Oi	I Well	Gas Well	Dry Oth	ег					6.	If Indian, Allotte	e or Tribe Name
	f Completi				Work Over	Deep	en 🗋 🗋 Plu	g Back	Diff.	Resvr.		lla Apache Tribe	
	HC -	1158	) Other .								1	•	ement Name and No.
2. Name c	of Operator									· · · · · · · · · · · · · · · · · · ·	2286	2 Lease Name and	Well No
		an indi	rect, wholly	-owned subsid	liary of Black H	ills E & I				· · · · ·		illa 459-20 No. 12	
3. Addres 350 Indiana		ite 400	Golden	CO 80401			3a. Phone 720-210-13		iae area ç A	oge)	9.	API Weli No.	
					cordance with i	Federal			0			39-25855 Field and Pool, o	r Exploratory
Atsur	face 700'	FS1 &	1845' FEI	(SWSE) Unit	0		ି ବିଦ୍ୟୁ	Der mit	<00g			esto Canyon, Terti	
								n. Mari	,			Sec T R M	on Block and Survey
At top	prod. inter	val repo	orted below	790' FSL & 1	1845' FEL (SWS	E) Unit	0 10			ŝ¥.	<b> </b>	or Area Sec. 20, 1	130N-R03W
At total depth 790' FSL & 1845' FEL (SWSE) Unit O										County or Parish	13. State		
14. Date				Date T.D. Read			16. Date Co	bateled	<u>، تر م</u> المرائد ال	<u>a sa sa</u>		Elevations (DF, 1	
	•							en 🗹	Ready to				,,
5/19/98 18. Total	Denth: M	D	5/26/	· · · · · · · · · · · · · · · · · · ·	Plug Back T.D	MD	l	2	<b>U / 30/</b>	1 Bridge Plu	7252 9 Set	MD	
	T	VD 40				TVD	4035'					TVD	
21. Type E	lectric & C	ther M	echanical L	ogs Run (Subi	nit copy of each	)		2		well cored?			(Submit analysis)
GR-DICT,	GR-DSN-9	SDL								DST run? ctional Surve	ev? 5		(Submit report) (Submit copy)
			d (Report a	ll strings set in	well)			···					
Hole Size	Size/Gr	ade V	Wt. (#/ft.)	Top (MD)	Bottom (ME	)) Stag	ge Comenter Depth		Sks. & Cement	Siurry Vo (BBL)		Cement Top*	Amount Pulled
12 1/4"	8 5/8		24	0	543'			300 8	k "B"			surface;	
<u> </u>		—		·····		<u> </u>	···					circ 116sx	·····
7 7/8"	5 1/2		15.5	0	4077'			180	sxs			to surface surface;	
								51	L			circ 94 sx_	······································
		]			<u> </u>		<u> </u>		ļ	L		to surface	
24. Tubing Size		Set (M	D) Decla	r Depth (MD)	Size	Den	th Set (MD)	Packer De	enth (MfD)	Size		Depth Set (MD)	Packer Depth (MD)
<u>512e</u>	···· •	3661'		3662'	317.0				eptir (MD)	5120		Deptil Set (WD)	racker Depth (MD)
25. Produc	ing Interva	ls			·	26.	Perforation						<u></u>
	Formatio	n 		TOP	Bottom		Perforated I				No. 110		Perf. Status
A) Ojo Ala B)	mo			3276'	3312		3276-33	12		ljspf	144		cmt squeezed
<u>C)</u>						1			_			U	
D)												C	-y'
	Fracture, Tr		t, Cement S	Squeeze, Etc.				mount and	Tune of a	Antarial			
3276'-3312'	Jepin Inter-		cmt	soz: Load the w/	8 bw & establish i	niection r					neat cr	nt w/0.10gps of FL-7	L fluid
												ig to 800 psi. Clear th	g by 1.bbls.
												.د.	
28. Produc	ction - Inter	rval A	I		<u> </u>		. <u> </u>					<u> </u>	·
Date First Produced	T est Date	Hours Tested	Test Producti	Oil BBL		Water BBL	Oil Grav Cort, AP		Gas Gravity	Produc	tion M	ethod	
7/2/98	Daic	resteu					Corr. API						
Choke Size	Tbg. Press. Fluw	Csg. Press	24 Hr. Rate	Oil BBL		Water BBL	Gas: Oil Ratio		Well Statu	s			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
0120	Flgw. Sl	11035		BDE	10.01		, and						LON CONTRACT
28a. Produ				4		17.4							All All
Date First Produced			Test Product	ion BBL	Gas Water MCF BBL		Oil Gravity Corr. API		Gas Producti Gravity		tion Me	ahod CEPTED	open and a second
Choke	Tbg. Press.	Call	24 Hr.	Oil		Water	Gas: Oil		Well Stat	<b>_</b>		<del>}0</del>	····
Size	Flwg. Sl	Call Press	Rate	BBL		BBL	Ratio						
	· -	/	- Inc. actulie -	anni dafa (tir lu	evt name)	<u></u>	I		L				

deced       Dire       Tested       Production       BBL       MCF       BBL       Cox, AP       Gravity       Production Method         dec       Tested       Press       A4 ftr       BBL       MCF       BBL       Bac Oil       Well Status         -Production - Intervet D		ction - Inte	and the second se									
But         But         Bat         MCF         Bit         Pair           Production         Image         Tested         Different Care         Different	Date First Produced			Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API		Production Method		
First Level         Date Date         The first The first         The first The first         The first The first         The first The first         Case Disposition         Disposition (Case Disposition of Case Cold used for first, vented, etc.)           Summary OF Corous Zones ((Include Againes): Strong History and contents thereof: Corect interval; and all drills; item rests, including depth interval cashion used, time tool open, flowing and shut-in pressures         J). Formation (Log) Markers           Strong History and contents thereof: Corect interval; and all drills; item rests, including depth interval cashion used, time tool open, flowing and shut-in pressures         J). Formation (Log) Markers           Formation         Top         Bottom         Descriptions, Contents, etc.         Name         Top Mess. Depth           Formation         Top         Bottom         Descriptions, Contents, etc.         Name         Top Mess. Depth           Formation         Top         Bottom         Descriptions, Contents, etc.         Name         Top Mess. Depth           Additional remarks (include plugging procedure):         2         Goologic Report         3 DST Report         4 Directional Survey           Electrical/Mechanical Logs (1 full set req/d.)         2         Goologic Report         3 DST Report         4 Directional Survey           8 standy Notic for plugging and concents is complete and correct as determined from all available records (see attached instructiones)* <td< td=""><td>hoke ze</td><td>Flwg.</td><td>Csg. Press</td><td></td><td></td><td></td><td></td><td></td><td>Well Status</td><td colspan="3">Well Status</td></td<>	hoke ze	Flwg.	Csg. Press						Well Status	Well Status		
Date         Date         Forder         Production         BBL         MCF         BBL         Car         Name         Gravity           ace         The Press         Cat         Name         Gravity         Wait         Gravity         Wait         Since           Disposition of Cas         State         Name         Gravity         Wait         Since         Wait         Since           Disposition of Cas         State         State         Name         Gravity         Wait         Since           State	c. Produc	1 ction • Inter	rval D		<u> </u>			L				
Dispession of Gas (Sold used for fuel, venied, etc.)         Still         Still <thstill< th=""> <th< td=""><td>ate First oduced</td><td></td><td></td><td>Test Production</td><td>Oil BBL</td><td>Gas MCF</td><td>Water BBL</td><td>Oil Gravity Corr. API</td><td></td><td>Production Method</td><td>••••••••••••••••••••••••••••••••••••••</td></th<></thstill<>	ate First oduced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Production Method	••••••••••••••••••••••••••••••••••••••	
Summary of Porous Zoneş (Include Aquifers):       31. Formation (Log) Markers         Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.       31. Formation (Log) Markers         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Top         Important zones of porosity and contents thereof. Cored intervals and all drill-stem and recoveries.       O(o Alarno       3244'         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Top         Important zones of porosity and contents thereof.       Clo Alarno       3244'       Kirtland       3482'         Fornation       Top       Bottom       Descriptions, Contents, etc.       Name       Top       3265'         Include plugging procedure):       Important zones (include plugging procedure):       2       Geologic Report       3       DST Report       4       Directional Survey         Standry Notice for plugging and enserve verification       2       Geologic Report       3       DST Report       4       Directional Survey         Standry Notice for plugging and enserve verification       3       DST Report       4       Directional Survey         Standry Notice for plugging and enserve verificat	nok <del>e</del> ze	Flwg.			Oil BBL	Gas MCF			Well Status	_ · <b>I</b>		
Summary of Porous Zone; (Include Aquifers):       31. Formation (Log) Markers         Show all important zones of porosity and contents thereof. Cored intervals and all drill-steme and recoveries.       31. Formation (Log) Markers         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Top         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Top         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Top         Additional remarks       Top       Bottom       Descriptions, Contents, etc.       Name       Top         Additional remarks (include plugging procedure):       Events       38.65*       Pictured Cinffs       37.87*         Lewis       38.65*       Stanton       38.65*       Pictured Cinffs       37.87*         Lewis       38.65*       Pictured Cinffs       37.87*       Lewis       38.65*         Circle enclosed attachments:       1       Electrical/Mechanical Logs (I full set reqd.)       2       Geologic Report       3       DST Report       4       Directional Survey         5       Sundry Notice for plugging and ettened worldcattom is complete and correct as determined from all available records (see attached instructions)*       Title Erginentring Technician         I h	Disposi	tion of Gas	(Sold use	d for fuel, v	ented, etc.	, <u> </u>						
Show all important zones of porosity and contents thereof: Carel intervals and all difficutem intervals of poly interval leded, cushion used, time tool open, flowing and shult in pressures and recoveries.       Name       Top         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Meas. Depth         Important Zones of poly interval leded, cushion used, time tool open, flowing and shult in pressures and recoveries.       Ojo Alamo       3244*         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Meas. Depth         Important Zones of poly interval leded, cushion used, time tool open, flowing and shult in pressures       Ojo Alamo       3244*         Kirthand       3482?       Providued       3462?         Important Zones of poly interval leded in the structure of the s	C	·			·				T		·	
Profination       Top       Dottom       Descriptions, Contents, etc.       Name       Meass. Depth         Oljo Attano       3244       Sitratiand       3482       3482       3482       3482       3482       3482       3482       3482       37807       3265       37807       3265       37807       Lewis       3865       3865       3655       37807       Lewis       3865       3655       3555       3655       3655       3655       3655       3655       3655       3655       3655       3655       3655       3655       3655       3655       3655       3555       3655       3555       3655       3555       3655       3555       3555       <	Show tests, i	all importent	ant zones o	of porosity a	ind conten	ts thereof: ( , time tool o	Cored interva pen, flowing	als and all drill-stem and shut-in pressures	31. Format	ion (Log) Markers		
Additional remarks (include plugging procedure):         Circle enclosed attachments:         1         1       Electrical/Acchanical Logs (1 full set req'd.)         2       Geologic Report         3       DST Report         4       Directional Survey         5       Study Notice for plugging and centent verification         0       Core Analysis         7       Other:	Forma	tion	Tor	Battam			intions Cont	ente etc	1		Тор	
Clock have one of the control of th	. 01110		, oh					unia, uiu.	ļ		Meas. Depth	
Proitland       3665*         Pictured Cliffs       3780*         Lewis       3865*         Additional remarks (include plugging procedure):				•					ľ	Ojo Alamo	3244'	
Pictured Cliffs       3780'         Lewis       3865'         Additional remarks (include plugging procedure):       Include plugging procedure):         Circle enclosed attachments:       2 Geologic Report         1 Electrical/Mechanical Logs (1 full set reg'd.)       2 Geologic Report         3 DST Report       4 Directional Survey         5 Sundry Notice for plugging and cement verification       6 Core Analysis         7 Other:									ľ	Kirtland	3482'	
Lewis       3865         Additional remarks (include plugging procedure):								•		Fruitland	3665'	
Additional remarks (include plugging procedure):         Circle enclosed attachments:         1       Electrical/Mechanical Logs (1 full set reg/d.)         2       Geologic Report         3       DST Report         4       Directional Survey         5       Sundry Notice for plugging and cement verification         6       Core Analysis         7       Other:         1       Interby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*         Name (please print)       Allison Newcomb         Signature       Title Engineering Technician         18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United san for a printiger within its printigeriction.										Pictured Cliffs	3780'	
Circle enclosed attachments:       1       Electrical/Mechanical Logs (1 full set req'd.)       2       Geologic Report       3       DST Report       4       Directional Survey         5       Sundry Notice for plugging and cement verification       6       Core Analysis       7       Other:		l								Lewis	3865'	
Circle enclosed attachments:       1       Electrical/Mechanical Logs (1 full set req'd.)       2       Geologic Report       3       DST Report       4       Directional Survey         5       Sundry Notice for plugging and cement verification       6       Core Analysis       7       Other:		ľ						1				
Circle enclosed attachments:       1       Electrical/Mechanical Logs (1 full set req'd.)       2       Geologic Report       3       DST Report       4       Directional Survey         5       Sundry Notice for plugging and cement verification       6       Core Analysis       7       Other:												
Circle enclosed attachments:       1       Electrical/Mechanical Logs (1 full set req'd.)       2       Geologic Report       3       DST Report       4       Directional Survey         5       Sundry Notice for plugging and cement verification       6       Core Analysis       7       Other:				-					· ·	.,		
Circle enclosed attachments:       1       Electrical/Mechanical Logs (1 full set req'd.)       2       Geologic Report       3       DST Report       4       Directional Survey         5       Sundry Notice for plugging and cement verification       6       Core Analysis       7       Other:												
Circle enclosed attachments:       1       Electrical/Mechanical Logs (1 full set req'd.)       2       Geologic Report       3       DST Report       4       Directional Survey         5       Sundry Notice for plugging and cement verification       6       Core Analysis       7       Other:			, ,									
Circle enclosed attachments:       1       Electrical/Mechanical Logs (1 full set req'd.)       2       Geologic Report       3       DST Report       4       Directional Survey         5       Sundry Notice for plugging and cement verification       6       Core Analysis       7       Other:			· · ·						1			
Circle enclosed attachments:       1       Electrical/Mechanical Logs (1 full set req'd.)       2       Geologic Report       3       DST Report       4       Directional Survey         5       Sundry Notice for plugging and cement verification       6       Core Analysis       7       Other:			· ,									
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1       Electrical/Mechanical Logs (1 full set req'd.)       2       Geologic Report       3       DST Report       4       Directional Survey         5       Sundry Notice for plugging and cement verification       8       Core Analysis       7       Other:	. Additio	nal remark	s (include g	olugging pro	cedure):				F		- <u> </u>	
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1       Electrical/Mechanical Logs (1 full set req'd.)       2       Geologic Report       3       DST Report       4       Directional Survey         5       Sundry Notice for plugging and cement verification       8       Core Analysis       7       Other:	Circle e	nclosed att	achments:									
Name (please print) Allison Newcomb       Title Engineering Technician         Signature Alloon Agence of the United signature       Date 5/11/2004         18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United is any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			-	• •	• •		- •		ort 4 D	irectional Survey		
Signature <u>All BON Acwards</u> 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	. I hereby	certify the	at the foreg	oing and atta	ached info	rmation is c	omplete and o	correct as determined f	from all availa	ble records (see attached	instructions)*	
18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Name (µ	please prin	t) Allison N	ewcomb			<u> </u>	Title Engineering	Technician			
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