

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
SF-078772

6. IF INDIAN ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
JAN 3 ROSA UNIT #1298

9. API WELL NO.
REC 30-039-27625

10. FIELD AND POOL OR WILDCAT
BLANCO MV

11. SEC., T.R.M., OR BLOCK AND
SURVEY OR AREA
SW/4 SW/4 SEC 34-32N-6W

12. COUNTY OR
RIO ARriba

13. STATE
NEW MEXICO

19. ELEVATION CASING HEAD

ROTARY TOOLS
X

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 1660' FSL & 1875' FWL
At top production interval reported below:
At total depth: 1276' FS: & 342' FWL

14. PERMIT NO.

DATE ISSUED

15. DATE
SPUDDED
09/10/2004

16. DATE T.D.
REACHED
09/30/2004

17. DATE COMPLETED (READY TO PRODUCE)
10/17/2004

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6360' GR

20. TOTAL DEPTH, MD & TVD
6575' MD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 5456' - 6346'

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	277'	12-1/4"	175 SX - SURFACE	
7" K-55	20#	4072'	8-3/4"	700 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4.5", 10.5#, J-55	3983'	6475'	165 SX		2-3/8"	6349'	

31. PERFORATION RECORD (Interval, size, and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
CH/Menuefee: 5456', 59', 62', 5519', 24', 34', 37', 41', 62', 65', 97', 5602', 49', 52', 56', 68', 72', 95', 98', 5701' & 10'. Total of 21 (0.33") holes	
Point Lookout: 5992', 96', 6002', 06', 12', 16', 20', 25', 29', 43', 47', 52', 56', 60', 64', 73', 80', 84', 88', 92', 6101', 06', 14', 16', 22', 28', 32', 37', 6228', 32', 38', 43', 61', 66', 71', 82', 85', 88', 95', 6302', 06', 39' and 46'. Total of 43 (0.33") holes	
5456' - 5710'	10,060# 14/30 Lite Prop 125, 42, 120# brown sand, 1826 bbls fluid
5992' - 6346'	9300# 14/30 Lite Prop 125, 40,000# brown sand, 2644 bbls fluid

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
10/22/04	3 hr	3/4"	3 hrs		397		
FLOW TBC PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
238	787				3172		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Tracy Ross

TITLE: Sr. Production Analyst DATE: December 17, 2004

ACCEPTED FOR RECORD

JAN 12 2005

FARMINGTON FIELD OFFICE
BY: CCB

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
COCONINO						FRUITLAND	3231'	2864'
						PICTURED CLIFFS	3508'	3129'
						LEWIS	3840'	3454'
						CLIFFHOUSE	5761'	5374'
						MENEFEE	5812'	5424'
						POINT LOOKOUT	6007'	5619'