

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMST-U80/13	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit <i>NMLNM 784208</i>	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #438S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1260'FSL, 715'FEL, At top prod. interval reported below At total depth		9. API WELL NO. 30-039-27752	
14. PERMIT NO. _____ DATE ISSUED: <i>JAN 23 2005</i>		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUNDED 7/7/04		11. SEC. T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 12, T-30-N, R-6-W	
16. DATE T.D. REACHED 12/16/04		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 12/23/04		13. STATE New Mexico	
18. ELEVATIONS (DE, RKB, RT, SR, ETC.) 6186' GR, 6198' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3186'		21. PLUG, BACK T.D., MD & TVD 3186'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-3186'	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2864-3098' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-RHOB		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#	128'	12 1/4"
7"	20#	2835'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5 1/2"	2798'	3186'	none
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3139'		
(SN @ 3118')			
31. PERFORATION RECORD (Interval, size and number) 2864-2993', 3077-3098' Pre-perforated liner		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2864-3098'		none	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 12/23/04	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 1023 MCF/D Pitot Gauge
FLOW. TUBING PRESS. SI 0	CASING PRESSURE SI 125	CALCULATED 24-HOUR RATE 1023 MCF/D	GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Nancy Altman</i> TITLE Senior Staff Specialist DATE 12/30/04			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

38.

NAME _____

MEAS. DEPTH

**TRUE
VERT. DEPTH**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2238'	2353'	White, cr-gr ss.	Ojo Alamo	2238'	
Kirtland	2353'	2663'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2353'	
Fruitland	2663'	3114'	med gry, tight, fine gr ss.	Fruitland	2663'	
Pictured Cliffs	3114'	3186'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3114'	