

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2005 JAN 9 2 11 PM
RECEIVED
FARMINGTON FIELD OFFICE
5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1660' FSL & 1390' FWL, NE/4 SW/4 SEC 35-32N-06W

8. Well Name and No.
ROSA UNIT #44C

9. API Well No.
30-039-27846

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-26-2004 MIRU rig, pump & pit. ND WH & NU BOP's, tally, rabbit & TIH w/3 7/8" bit & 31 jts 2 3/8" tbg, SIWFN.

10-27-2004 TIH w/ 177 jts tbg. RU power swivel, break circ. (Note: TOC @ 4330' per CBL log run 10/25/04). DO 46' of cement F/ 6474' to 6522', circ bottoms up. RD power swivel, LD 5 jts tbg. RU BJ Services, PSI test liner top @ 3500 psi, spot 12 bbls 15% HCL Acid, RD BJ Services. TOOH w/ bit & 205 stds 2 3/8" tbg. RD floor, tongs, ND stripper head & NU Frac Y, RU perforators to run gauge ring & 3 1/8" SFG. Run gauge ring to PBTD (6522'), Perf PLO w/ 3 1/8" SFG, .50 Dia, 20" Pen, 12 Arm charges @ 1 SPF Top Down @ 6047' 95' 97", 6106' 08' 12' 17' 22' 28' 33' 36' 40' 44' 48' 53' 60' 63' 69' 72' 79' 83' 90' 94', 6200' 03' 07' 20' 24' 28' 32' 43' 47' 62' 65', 6324' 40' 44' 48' 74' 80' 84' 94' 98', 6401', 44 total shots, all shots fired. Break down PLO @ 500 psi, est inj rate @ 27 bpm @ 500 psi, ISIP = vac, Acdz PT/LO w/ 1000 gals 15% HCL acid & 65 balls, good action, close ball off @ 3500 psi. RU BWWC to run junk basket, recover 47 balls w/ 47 hits, RD BWWC, prepare to Frac PT/LO in A.M., SIWFN & lock rams.

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date November 17, 2004

(This space for Federal or State office use)

Approved by _____

Title _____

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JAN 17 2005

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

10-28-2004 Frac PT/LO w/ 9300 lbs 14/30 Lite Prop 125 ahead @ .1, .2, .3 & .5 ppg followed w/ 40,000 lbs 20/40 brown sand @ 1, 1.5 & 2 ppg, sand carried in slick wtr, Total FW = 2894 bbls, Total FRW = 124 gals, MIR = 88 bpm, AIR = 88 bpm, MTP = 2854 psi, AIR = 1808 psi. RU BWWC, WL set CIBP @ 6050', PSI test CIBP @ 3500 psi, tested good. Perforate CH/MEN 1 SPF w/ 3 1/8" SFG, .50 Dia, 20" pen, 19 Grm charges (bottom up) @ 6028', 26' 20' 18', 5985' 82' 80' 65' 63' 28' 24' 11', 5897' 95' 83' 81' 78' 76' 73' 35' 33' 15' 12', 5788' 86' 72' 70' 05' 01', 5699' 83' 81' 59' 53', 5542' 40' 38' 36', 5267' 65' 63' 61', 5259', 43 total shots, all shots fired. Break down CH/MEN @ 2090 psi, est inj rate @ 17 bpm @ 800 psi, ISIP = 40 psi, Acdz. CH/MEN w/ 1000 gals 15% HCL acid & 65 balls, good action, close ball off @ 3500 psi. Run junk basket, recover 65 balls w/ 44 hits. Frac CH/MEN w/ 9300 lbs 14/30 Lite Prop 125 @ .1, .2, .3 & .5 ppg, followed w/ 40,000 lbs 20/40 brown sand carried in slick wtr, Total FW = 2597 bbls, Total FRW = 112 gals, MIR = 85 bpm, AIR = 77 bpm, MTP = 3321 psi, ATP = 2600 psi, ISIP = 140 psi. ND Frac Y, NU stripper head, RU floor, tongs & ect. Stage into well w/ bit & tbg, unload well @ 3000', unload well @ 5200', turn over to night crew. NF well & evaporate reserve pit.

10-29-2004 NF well & evaporate reserve pit, SU equipment. PU 5 jts tbg & tag fill @ 5900', break circ w/ 15 bph a/s mist, C/O 150' of fill, circ well & run three 4 bbl sweeps. D/O CIBP, push plug to bottom & unload PT/LO, rets hvy wtr & sand, circ well & run four 4 bbl sweeps. RD power swivel & TOOH w/ 20 stds 2 3/8" tbg. NF well & evap reserve pit.

10-30-2004 NF well & evap reserve pit, SU equip. TIH & tag fill @ 6400', break circ w/ 14 bph a/s mist, C/O 125' of fill, circ well, run three 4 bbl sweeps. RD power swivel, TOOH w/ 20 stds tbg, turn over to night crew. NF well, evaporate reserve pit.

10-31-2004 NF well & evap reserve pit, SU equip. TIH & tag fill @ 6400', break circ w/ 14 bph a/s mist, C/O 125' of fill, circ well, run three 4 bbl sweeps. RD power swivel, TOOH w/ 20 stds tbg, turn over to night crew. NF well, evaporate reserve pit.

11-1-2004 NF well & evaporate reserve pit, TOOH w/ 3 3/8" bit. MU 1/2" mule shoe, 1 jt tbg, expandable chk, TIH w/ 209 jts 2 3/8" tbg & check for fill, LD 5 jts tbg. Go to close BOP's to land well & pipe rams shut appr 3/4 of the way when accumulator pump quit working, RD tongs & floor & work on BOP's, Sierra is bringing us accumulator f/ AWS # 520, hook up power swivel hoses to BOP's to open & close them. Land well as follows, 1/2" mule shoe, 1 jt 2 3/8" tbg, exp chk, 205 jts 2 3/8" tbg, M/S set @ 6433', SN set @ 6401', gauge well on 2" open line @ 2148 mcfd, all gauges dry = 12 lbs. NDBOP's & NUWH, pump out exp chk, reverse circ w/ air only to get well to flow up tbg. RD rig & equipment. Turn well to production department.

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