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 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

<u>Dec 24, 2004</u> Move rig & equipment to location. Move onto location and rig up Key #44. Mixed spud mud. RU cellar jet hoses and changed out pop-off. Thawed out vib hose and mud motor. Thawed out lines. Mud motor would not work. W/O new mud motor @ report time.

<u>Dec 25, 2004</u> W/O new mud motor. PU new mud motor and drilled mouse hole and rat hole. Spudded hole @ 1100 hrs 12/24/04. Drilled 12-1/4" hole to 266'. Circulated hole. Ran survey. TOOH with 8 drill collars, bit sub and bit. Run 5 joints (222.61') of 9-5/8", 36#, J-55, ST&C casing, land casing at 236' KB. RU Key Pressure Pumping Services & held safety meeting. Pumped 15 bbls of fresh water. Mixed and pumped 150 sxs (177 cu.ft.) of Class B cement with 1/4#/sx of celloflake and 2% CaCl2 @ 3 BPM, 150 psi. Displaced with 16.5 bbls water @ 3 BPM, 100 psi. Good circulation throughout cement job. Plug down at 22:38 hrs 12/24/04. Circulated 17 bbls of good cement to surface. RD cementers. Drained equipment. SD until Sunday.

*** CONTINUED OTHER SIDE ***

	lete to the best of my knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed m_closed according to NMOC	D guidelines 🔲, a general permit 🔲 or an (attached) alternative OCD-approved plan 🔲.
SIGNATURE	TLE _DRILLING & PRODUCTION MANAGER DATE _ 1/03/2005
Type or print name Steven S. Dunn E-mail address	
For State Use Only	Acting SUPERVISOR DISTRICT # 3 JAN - 5 2005
APPROVED BY: Manh /	_TITLEDATE
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<u>Dec 27, 2004</u> Backed off landing joint. Installed casing head. NU BOP, choke valve and related surface equipment. Pressure tested blind rams, manifold and casing to 600 psi. Worked on pumps. TIH to TOC @ 191'. Drilled out cement to 266'. Drilled formation f/ 266' to 798'. Ran survey @ 758'. Drilling @ 1139' at report time.

Survey: 758'@ 1°

Dec. 28, 2004Drilled f/ 1139' to 1264', Circulated and surveyed. Drilled f/ 1264' to 1483'. Changedout pump. Drilled f/ 1483' to 1794'. Ran survey. Drilled f/ 1794' to 2292'. Circulated and surveyed.Drilled f/ 2292' to 2792'. Circulated and surveyed. Drilling @ 2949' at report time.Surveys:1256' @ 1°; 1752' @ 1-1/4°; 2252' @ 2°; 2752' @ 2-3/4°

<u>Dec. 29, 2004</u> Drilled f/ 2792' to 3335' Circulated hole. Made 43 std short trip. Washed 30' to bottom and circulated hole. Prep to LD string. TOOH laying down DP and DCs. RU to run casing. Ran 75 jts (3354.37 7" 23# J-55 LT&C casing to 3335', washing down last 50'. Circulating hole at report time. Surveys: 3313' @ 2-3/4°

<u>Dec. 30, 2004</u> Circulated hole. RU BJ Services. Held safety meeting. Tested surface lines to 3500 psi. Pumped 10 bbls fresh water, 10 bbls Mud Clean and 10 bbls fresh water. Mixed and pumped 300 sxs (114 bbls) Premium Lite cement containing 3% CaCl2, 1/4lb/sx celloflake, 5lb/sx LMC-1, 0.4% FL-52, 7% Bentonite and 0.4% Sodium Metasilicate @ 4 BPM, 42 psi followed by 128 sxs (31.5 bbls) Type III cement containing 1% CaCl2, 1/4lb/sx celloflake and 0.2% FL-52 @ 4 BPM, 0 psi. Displaced with 130 bbls fresh water @ 4 BPM, 10 psi to 680 psi. Bumped plug with 1040 psi. Checked plug - held OK. Had good circulation throughout job. Circulated 15 bbls good cement to surface. ND BOP. Set slips and cut off casing. RD rig and equipment. Released rig @ 1500 hrs 12/29/04:

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Surveys: 3313'@ 2-3/4°