

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION**P. O. Box 2089****Santa Fe, New Mexico 87504-2088**

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						WELL API NO. 30-045-11608	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						5. Indicate Type of Lease STATE ☒ FEE ☐	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No. E-1010-3	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name State	
4. Well Location Unit Letter K : 1650 Feet From The South Line and 1450 Feet From The West Line Section 16 Township 27N Range 9W NMPM San Juan County, NM						8. Well No. #1	
10. Date Spudded 2/27/66		11. Date T.D. Reached 3/11/66		12. Date Compl. (Ready to Prod.) 1/4/05		13. Elevations (DF&RKB, RT, GR, etc.) 6222' GL; 6236' KB	
14. Elev. Casinghead 6222' GL		15. Total Depth 6860'		16. Plug Back T.D. 2175'		17. If Multiple Compl. How Many Zones? 	
18. Intervals Drilled By 		19. Producing Interval(s), of this completion - Top, Bottom, Name 1933' - 2156' Fruitland Coal		20. Was Directional Survey Made No		21. Type Electric and Other Logs Run GR/CBL/CCL	
22. Was Well Cored No							

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	338'	12 1/4"	250 sxs	
4 1/2"	10.5#	6860'	7 7/8"	306 sxs	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2154'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
1933 - 1943' 2032 - 2057' 2070 - 2080' 2100 - 2130' 2142 - 2156'				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1933 - 2156' 717 bbls 25# lnr gel, 80,000# AZ sand, 1,153,600 scf N2			

PRODUCTION

28. Date First Production 1/4/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 12/30/04	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 147	Casing Pressure 146	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF PITOT 404	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Joni Clark Printed Name Joni Clark Title Regulatory Specialist Date 1/7/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs 2150'	T. Penn. "D"
T. Cliff House 3752'	T. Leadville
T. Menefee 3843'	T. Madison
T. Point Lookout 4480'	T. Elbert
T. Mancos 4600'	T. McCracken
T. Gallup 5670'	T. Ignacio Otzte
Base Greenhorn 6480'	T. Granite
T. Dakota 6650'	T. Lewis
T. Morrison 6828'	T. Hrnito. Bnt.
T. Todilto	T. Chacra
T. Entrada	T. Graneros
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thickness in Feet	Lithology
2150'	2220'	Bn-Gry, fine grn, tight ss.				
4460'	4600'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
5670'	6625'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh				
6585'	6790'	Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty				