

**CONFIDENTIAL**

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1200' FNL, 2390' FEL, Sec. 22, T-30-N, R-11-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-29936

5. Lease Number

Fee

6. State Oil&Gas Lease #

Lease Name/Unit Name

Vasaly Com

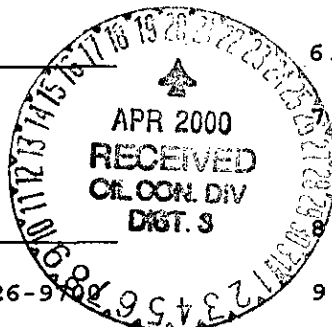
Well No.

#2

9. Pool Name or Wildcat

Wildcat Pennsylvanian

10. Elevation:



Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - P&A Alkali Gulch, Akah, Lwr Ismay

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

Well is TA

13. Describe Proposed or Completed Operations

3-4-00 MIRU. ND WH. NU BOP. PT BOP 10,000 psi, OK.

3-5-00 TIH w/bit, tag cmt @ 6263'. D/O cmt to 6710'. Circ hole clean.

3-6/7-00 Clean out well to PBTD @ 12930'.

3-8-00 TOOH w/bit. RU W/L. Ran CBL/CCL/GR @ 12930-6500', 100% bond across all zones.  
Ran log @ 6498 to surface. TOC @ surface. RD W/L. PT lines to 8000 psi, OK.  
PT csg to 7200 psi/15 min, OK.

3-11-00 Perf Alkali Gulch @ 12685-12699'. Shut-in well.

3-12/15-00 Flow well. Shut-in well for pressure build-up.

3-16-00 Frac Alkali Gulch w/43,000# 20/40 Econoprop, 948 bbl 40# hybor x-link gel.  
Flow back well.

3-17/19-00 Flow back well.

3-20-00 TIH w/coil tbg, tag fluid @ 5000'. Circ dwn to 11500'. Blow well. Recovered  
140 bbl fluid. TOOH w/coil tbg.

3-21/24-00 Flow well, recovering water.

3-25-00 TIH w/mill to PBTD @ 12930'. TOOH w/mill. TIH w/CIBP, set @ 12500'. PT CIBP  
to 6500 psi/15 min, OK.

3-26-00 TIH w/coil tbg to 12230'. Spot 7 bbl 15% acid across Akah interval. TOOH  
w/coil tbg. Perf Akah @ 12136-12217'. Shut-in well.

SIGNATURE

*Regina Cole*

Regulatory Administrator April 18, 2000

TLW

(This space for State Use)

Approved by

*Charles T. Lerner*

Title

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Date 4-20-00

3-27-00 Flow well. Shut-in well for pressure build-up.  
3-29-00 (Verbal approval from Frank Chavez, OCD, to set CIBP's) TIH w/coil tbg to CIBP  
@ 12500'. TOOH w/coil tbg. Pump 2.3 bbl Class "H" cmt w/0.3% HR-5, 0.15%  
HR-25. TIH w/CIBP, set @ 12090'.  
3-30-00 PT CIBP @ 12090' to 6700 psi/15 min, OK. Pump 2.3 bbl Class "H" cmt w/0.3%  
HR-5, 0.15% HR-25. Spot cmt plug on top of CIBP @ 12090-12030'. Spot 6 bbl  
7 1/2% HCL across lwr Ismay interval from 11844' to 11883'.  
3-31-00 Perf lwr Ismay @ 11844-11844', & 11876-11883'. Flow well.  
4-1/4-3-00 Flow well. Shut-in well for pressure build up.  
4-4-00 TIH w/pkr, set @ 11346'. PT annulus to 500 psi/15 min, OK.  
4-5-00 RU W/L. Ran logs. Fluid level @ 2200'. Flow well. Recovered water.  
4-6-00 Finish logs. Rls pkr. TOOH w/pkr.  
4-7-00 TIH w/CIBP, set @ 11800'. PT csg to 5000 psi/30 min, OK. PT lines to 4000 psi,  
OK. Pump 4.3 bbl Class "H" cmt w/0.3% HR-5, 0.15% HR-25.  
4-8-00 PT csg to 5000 psi/30 min, OK. ND BOP. NU WH. RD. Rig released.

3-27-00 Flow well. Shut-in well for pressure build-up.