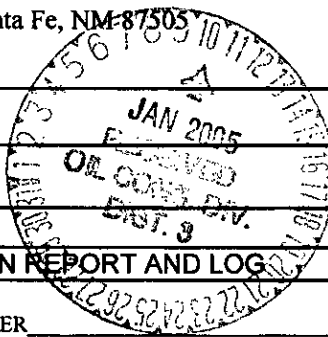


District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505



WELL API NO. 30-045-31994

5. Indicate Type of Lease
STATE FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL ☒ DRY OTHER
b. Type of Completion:
NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER

7. Lease Name or Unit Agreement Name
Holmberg Gas Com D

2. Name of Operator
BP America Production Company

8. Well No. 1 S

3. Address of Operator
P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location
Unit Letter P : 840 Feet From The South Line and 940 Feet From The East Line
Section 21 Township 32N Range 10W NMPM San Juan County

10. Date Spudded 11/09/04 11. Date T.D. Reached 09/15/04 12. Date Compl. (Ready to Prod.) 12/21/04 13. Elevations (DF& RKB, RT, GR, etc.) 5915' GR 14. Elev. Casinghead

15. Total Depth 2890' 16. Plug Back T.D. 2890' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools Cable Tools XX

19. Producing Interval(s), of this completion - Top, Bottom, Name 2510' - 2736' Basin Fruitland Coal 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run CCL - GR 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3	466'	13 1/2"	331 sxs	
7'	20#	2675'	8 3/4"	323 sxs	
			(liner hole size) 6 1/4"	No cmt	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5 1/2"	2641'	2888'	0		2 3/8"	2792'

26. Perforation record (interval, size, and number)
PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 2510' - 2736'
AMOUNT AND KIND MATERIAL USED
PUMPED A CROSSLINKED 70 % QUALITY FOAM AND N2. PUMPED A TOTAL OF 163,471 LBS. OF 20 40 BRADY SAND WITH 180 LLBS. OF PROP-NET IN THE LAST 41,000 LBS. OF SAND.

28. PRODUCTION							
Date First Production Est. 01/03/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut In Gas Well		
Date of Test 12/21/04	Hours Tested 12 hrs	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 203 MCF	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press. 3/4"	Casing Pressure 68#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments
SUBSEQUENT REPORT

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Signature Cherry Hlava Printed Name Cherry Hlava Title Regulatory Analyst Date 01/05/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico.

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

T. Ojo Alamo 1295'
T. Kirtland-Fruitland 1631'
T. Pictured Cliffs 2974
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.
T.
T.
T.
T.
T.
T.
T.

OIL OR GAS SANDS,
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]

From	To	Thickness In Feet	Lithology
0.0	1.0	1.0	...
1.0	2.0	1.0	...
2.0	3.0	1.0	...
3.0	4.0	1.0	...
4.0	5.0	1.0	...
5.0	6.0	1.0	...
6.0	7.0	1.0	...
7.0	8.0	1.0	...
8.0	9.0	1.0	...
9.0	10.0	1.0	...
10.0	11.0	1.0	...
11.0	12.0	1.0	...
12.0	13.0	1.0	...
13.0	14.0	1.0	...
14.0	15.0	1.0	...
15.0	16.0	1.0	...
16.0	17.0	1.0	...
17.0	18.0	1.0	...
18.0	19.0	1.0	...
19.0	20.0	1.0	...
20.0	21.0	1.0	...
21.0	22.0	1.0	...
22.0	23.0	1.0	...
23.0	24.0	1.0	...
24.0	25.0	1.0	...
25.0	26.0	1.0	...
26.0	27.0	1.0	...
27.0	28.0	1.0	...
28.0	29.0	1.0	...
29.0	30.0	1.0	...
30.0	31.0	1.0	...
31.0	32.0	1.0	...
32.0	33.0	1.0	...
33.0	34.0	1.0	...
34.0	35.0	1.0	...
35.0	36.0	1.0	...
36.0	37.0	1.0	...
37.0	38.0	1.0	...
38.0	39.0	1.0	...
39.0	40.0	1.0	...
40.0	41.0	1.0	...
41.0	42.0	1.0	...
42.0	43.0	1.0	...
43.0	44.0	1.0	...
44.0	45.0	1.0	...
45.0	46.0	1.0	...
46.0	47.0	1.0	...
47.0	48.0	1.0	...
48.0	49.0	1.0	...
49.0	50.0	1.0	...

Holmberg GC D 1S
Subsequent Completion Report
30-045-31994
01/05/05

11/16/04 TIH & RUN 5.5" CSG (LINER) 2641' - 2888'. NO CEMENT.

11/17/04 TIH w/4" GUN & PERF FRUITLAND COAL 2692' - 2736 @ 4 JSPF. TIH & SET 7" RBP @2600'. TST BP TO 1000# 10 MIN. OK

12/06/04 RUN CBL LOG

12/07/04 TIH w/4" GUN & PERF UPPER FRUITLAND COAL 2510' - 2554' @2 JSPF. RU & FRAC. PUMPED A CROSSLINKED 70 % QUALITY FOAM AND N2. PUMPED A TOTAL OF 163,471 LBS. OF 20 40 BRADY SAND WITH 180 LLBS. OF PROP-NET IN THE LAST 41,000 LBS. OF SAND. FLOW WELL DRUING NIGHT.

12/14/04 CLEAN OUT TO TOP OF RBP @2600'.

12/16/04 FLW TEST UPPER FC.

12/17/04 TIH & LATCHED RBP. TOH w/TBG & BRIDGE PLUG.

12/21/04 FLOW TEST 203 MCF 12 hr TEST. TIH & LAND TBG @2792'.

12/22/04 RD MO LOCATION.