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To Appropriate  
District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

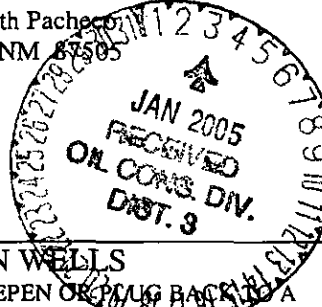
Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, NM 87505

**DISTRICT II**  
811 South First, Artesia NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410



WELL API NO. 30-045-32157	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-504	
7. Lease Name or Unit Agreement Name: Rosa Unit	
8. Well No. 150C	
9. Pool name or Wildcat BLANCO MV	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101	
4. Well Location (Surface) Unit letter K : 2530 feet from the SOUTH line & 2155 feet from the WEST line Sec 32-32N-06W SAN JUAN, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6536' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: <u>Drilling complete</u>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

12-07-2004 MIRU, roads very muddy, drywatch, waiting on roads to improve to complete move.

12-08-2004 MIRU, mix spud mud. Spud 12 1/4" surface hole @ 0100 hrs, 12/7/04. Drilling 12 1/4" surface 0' to 31'.

12-09-2004 Drig 12 1/4" surface hole from 31' to 320', TD. Circulate & condition hole for csg, TOO. RU csg crew, RIH w/ guide shoe, 7 jts 9 3/4", 36#, K-55, LT&C csg, land @ 312'. Centralizers on first three jts.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. Production Analyst DATE: December 13, 2004

Type or print name TRACY ROSS Telephone No: (918) 573-6254

(This space for State use)

APPROVED

BY

Chad P

TITLE

Acting

SUPERVISOR DISTRICT # 3

DATE

JAN - 3 2005

Conditions of approval, if any:

12-10-2004 RU cementers, circulate csg. Wash from 308' to 312', could not wash past 312'. Cement 9 3/8" csg w/ 10 bbl fresh water flush, 39 bbl (219 cu.ft., 155 sx) Type III w/ 2% CaCl, 1/4#/sx cello flake. Drop plug, displace w/ 21bbl fresh water. Plug down @ 0800 hrs. Circulated 24 bbls cement to surface, WOC. Back off landing joint, cut off casing & weld on collar. NU BOPE, pressure test csg, blind rams, pipe rams, choke manifold, & floor valves 250 psi low, 1500 psi high - all tests OK. NU flow line, re-drill mouse hole. MU bit #2 & TIH w/ same.

12-11-2004 Tag cmt @ 270'. Drlg plug & cement from 270' to 320'. Drlg 8 3/4" hole from 320' to 1010'.

12-12-2004 Drlg 8 3/4" hole from 1010' to 2440'.

12-13-2004 Drlg 8 3/4" hole from 2440' to 3605'. Circulate & condition hole & mud for csg.

12-14-2004 Circulate & condition hole for casing. Short trip 10 stds, tag @ 3604', 1' fill. Circulate & condition hole for casing, no mud loss. TOO H, stand back drill pipe, lay down drill collars. Rig up casing crew, change rams. Run cement nose guide shoe, 78 jts 7" 20# K-55 LT&C csg w/insert float in top of first joint, turbolizing centralizers on first 3 joints & centralizers every 4th joint to surface csg. RU to circulate csg, circulate casing @ TD. Land csg on mandrel, casing set @ 3600', PBTD - 3553'. RD csg crew, RU cementers. Cmt 7" csg w/ 10 bbl fresh water flush, 187 bbl (1050 cu/ft, 505 sx) Premium LT FM w/ 8% gel, 1% CaCl, 1/4#/sx cello flake mixed @ 12.1ppg, 12.5 bbl (70 cu/ft, 50 sx) Type III w/ 1% CaCl, 1/4#/sx cello flake, mixed @ 14.5 ppg. Displaced w/144 bbl fresh water. Plug down @ 0345 hrs, circulated 30 bbls cement to surface. RD cementers, change rams, change over to drill out.

12-15-2004 Change rams, change over to drill out w/ air. Pressure test pipe rams, choke manifold, kill line valves & casing - 250 psi low, 1500 psi high. All tests ok. PU hammer bit, 10 DC's, & TIH. Unload hole @ 2300'. Tag cement @ 3530'. Drlg plug & cement from 3530' to 3605'. Dry up hole, Hammer drill 6 1/4" hole fr/ 3605' to 4045'. Change out stripping rubber. Hammer drill 6 1/4" hole fr/ 4045' to 5122'.

12-16-2004 Drlg 6 1/4" hole w/ air hammer. Circulate hole clean. TOO H to run liner, std back 53 stds, tally out.

12-17-2004 TOO H to run liner, std back 53 stds, tally out. RU casing crew. Run - TIW guide shoe, 1 jt csg (23.51'), TIW landing collar, 57 jts (2598.42') 4 1/2" 10.5# K-55 ST&C casing, TIW 4 1/2" X 7" liner hanger (8.10'). Liner length - 2631.78', turbolizing centralizers on every other jt from 6035' to 3570'. RD casing crew, TIH w/liner on 3 1/2" drill pipe. Pick up top drive & blow well. Tag @ 6060'. Hang & release from liner, liner set @ 6059'. Liner top @ 3428', liner overlap - 172'. Marker jt @ 5598' to 5622', PBTD - 6034'. RU cementers. Cement liner w/ 10 bbl gel spacer, 10 bbl fresh water spacer, 19 bbl (106 cu.ft., 50 sx) Prem LT HS FM w/1% FL-52, 2% CD-32, 3#/sx CSE, mixed @ 12.3 ppg, 38 bbl (213 cu.ft., 100 sx) Prem LT HS FM w/1% FL-52, 2% CD-32, #3/sx CSE, 1/4#/sx cello flake, 4% Phenoseal, mixed @ 12.3 ppg. Displaced w/67 bbl fresh water, bumped plug w/650 psi. Floats held, set packoff on liner hanger; circulate out 10 bbl gel spacer & 9 bbl fresh water spacer from liner top. No cement circulated from liner top. TOO H, LDDP, load out liner hanger setting tool. ND BOP & blooie line.

12-18-2004 ND BOP & blooie line, clean pits. RD to move.