

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2005 JAN 3 8AM
RECEIVED
070 FARMINGTON

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
665' FSL & 1450' FWL, SE/4 SW/4 SEC 33-32N-06W

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #151C

API Well No.
30-045-32196

Field and Pool, or Exploratory Area
BLANCO MV

County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-22-2004 MIRU CDDT #5, mix spud mud. Drlg mouse hole. Spud 12 1/4" surface hole @ 0400 hrs, 11/22/04, drlg - 0' to 25'.

11-24-2004 Drlg - 25' to 276' - TD. Circulate & condition hole for casing. Set back top drive & TOOH to run casing. RU csg crew. Run 9 5/8" guide shoe, 6 jts 9 5/8", 36#, K-55 LT&C casing. Set @ 274', centralizers on first three joints. RU cementers, circulate csg. Cmt 9 5/8" csg w/ 11 bbls fresh water flush, 39 bbl (155 sx) Type III w/ 2% CaCl, 1/4# cello flake. Displace w/ 17.5 bbl fresh water. Plug down @ 2130 hrs, circulated 15 bbl cement to surface. Wait on cement. Back off landing joint, NUWH & NU BOP.

11-25-2004 NU BOP, change pipe rams, pressure test all equipment, all tests OK. Drain up equipment, SD for holiday.

11-27-2004 Re-drill mousehole, MU bit & TIH, tag cmt @ 206'. Drilling plug & cmt from 206' to 957'.

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date December 30, 2004

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JAN 07 2005

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

11-28-2004 Drilling 8 3/4" hole from 957' to 2222'.

11-29-2004 Drilling 8 3/4" hole from 2222' to 3142'.

11-30-2004 Drilling 8 3/4" hole from 3142' to 3750' (TD), circulate & condition hole for csg.

12-01-2004 TIH, tag @ 3730'. Wash 20' to bottom, circulate & condition hole for csg. TOOH, LD DC's. RU csg crew, RIH w/ 81 jts 7", 20#, K-55 LT&C csg, land @ 3748' with insert float in top of first jt, turbolizing centralizers on first 3 jts, centralizers every 180' from 3611' to 100'. RU BJ Services. 15 bbls FW flush. Lead: 505 sxs (187.1 bbls, 1050 cu.ft.) Premium LT HS w/ 8% gel, 1% CaCl, 1/4#/sx Cello Flake mixed @ 12.1 ppg. Tail: 50 sxs (12.5 bbls, 70 cu.ft.) Type III w/ 1% CaCl, 1/4#/sx Cello Flake, mixed @ 14.5 ppg. Displaced w/ 150.1 bbl FW. Bump plug w/ 1179 psi, float held. Plug down @ 0518 hrs. Circulated 30 bbl cmt to surface. RD cementers.

12-02-2004 WOC, pressure test pipe rams & casing - 250 psi low, 1500 psi high, all tests good. Change over to drill w/ air, RU blooie line & air equipment. PU & test air hammer.

12-03-2004 TIH w/ air hammer. Tag cmt @ 3690', drilling plug & cmt from 3690' to 3750', dry up hole. Drilling 6 1/4" hole from 3750' to 4870'.

12-04-2004 Drig 6 1/4" hole from 4870' to 5980', TOOH for bit #4.

12-05-2004 TOOH w/ bit #3, TIH w/ bit #4, 6 1/4" STX - 30, SN - 5010484. Tagged under gauge hole, ream hole from 5710' to 5980'. Drilling 6 1/4" hole from 5980' to 6193', TD. Circulate & blow well clean. TOOH, stand 56 stds in derrick, tally out. TOOH, LD DP & DC's.

12-06-2004 RU csg crew, RIH w/ TIW float shoe, 20' shoe jt, TIW landing collar, 10 jts 4 1/2", 10.5#, K-55, ST&C csg, 23' marker jt, 47 jts 4 1/2", 10.5#, K-55, ST&C csg, TIW 4 1/2" X 7" liner hanger. TIH w/ liner on 3 1/2" DP. Blow well around & set liner hanger. Set @ 6192', TOL @ 3600', marker jt from 5718' to 5695'. Turbolizing centralizers on every other joint from 6075' to 3702'. RU BJ Services, cmt liner as follows: 10 bbls gel water, 10 bbl fresh water, 50 sxs (18 bbl, 101 cu.ft.) Premium LT HS w/ 1% FL-52, .2% CD-32, 3#/sx CSE, mixed @ 12.3 ppg, 100 sxs (38 bbl, 213 cu.ft.) Premium LT HS w/ 1% FL-52, .2% CD-32, 3#/sx CSE, 1/4#/sx cello flake, 4% phenoseal, mixed @ 12.3 ppg. Displace w/ 20 bbl FW, pump truck blew hydraulic hose, continue displacement w/ rig pump, displace w/ 67.9 bbl fresh water total. Bump plug w/ 1200 psi. Plug down @ 1445 hrs. Sting out of liner hanger, circulate 10 bbl cement to surface from liner top. RD cementers. TOOH, LD DP. ND BOP & blooie line, clean mud pits, release rig @ 0000 hrs, 12/6/04.