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OTHER: OTHER: Completion Image: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1272004 RD and road rig from Featherstone Fed #2. Had two flat tires! SD and wait on tire repair service. Moved rig onto location, too late to rig up. Spotted air package, pump and pit. Laid out blooie. Had WSI pressure test wellhead and casing to 3850 psi - held OK for 15 min. Frac tanks already spotted and filled w/ 2% KCl water. Water from the city of Bloomfield. Secure location and SDON. 1272004 Spot tubing trailer. SD and repair hydraulics on rig jacks. TH w/ 3-7/8" bit, bit sub and 2-3/8" tubing (remove thread protectors and tally tubing on way in). Run tubing to PBTD (6252'). RU pumps and lines. Roll hole w/ 2% KCL. Pull up to 6220'. Secure location and SD until Monday (1/3/05). 12/3004 Spot tubing trailer. SD and repair hydraulics on rig jacks. TH w/ 3-7/8" bit, bit sub and 2-3/8" tubing (remove thread protectors and tally tubing on way in). Run tubing to PBTD (6252'). RU pumps and lines. Roll hole w/ 2% KCL. Pull up to 6220'. Secure location and SD until Monday (1/3/05). 12/3005 RU kcy Pressure Pumping Services. Spot 100 gals of 15% HCl acid across Dakota formation. TOH with tubing to liner top, RU air package and unload the hole with formation @ the following depths: 6115' 6125' (1 sp), 6139'-6143' (1 sp 2 f) - total of 20 poles - 0.34" EHD. RD BWCC. THI with packer to 5858' and 50 poles 4 packer. RU ktPPS, pressure test lines to 4500 psi. Ball sealers and 500 polas of 15% HCl. Goob Ball action and complet			—	
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Steven S. Dunn E-mail address:	sdunn@metrion.bz Telephone	No. <u>(505) 324-5300</u>
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APPROVED BY: ______ Conditions of Approval (If any):

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1/4/05 RU Key Pressure Pumping Services (KPPS) and hold safety meeting. Pressure test pumps and lines to 6000#. Frac well with 91,517# of 20/40 Super LC (resin coated) in 60 Quality nitrogen x-link foam. Pumped 16,200 gals of x-link 60 Quality foam pad. Pumped sand in 1, 2 & 3 ppg stages (unable to pump 4.0 ppg stage because of high treating pressures). ISIP: 4,000 psi. Shut well in with 3900 psi. AIR: 30 BPM; MIR: 35 BPM; ATP: 3550 psi; MTP: 4000 psi. Job complete at 09:00 hrs 1/4/05. Total fluid pumped: 603 bbls. Total Nitrogen pumped: 941,212 scf. Well appeared to be headed toward a screen out while out while pumping 3.3 ppg (7.5 ppg surface) with ~91,000# of sand gone, cut screws and started displacement. Well screened out 14.7 bbls into displacement. RD KPPS. RU flow back manifold. Open well thru ¼" choke at 10:30 hrs 1/4/05. Initial pressure was 3,500 psi. At 13:30 hrs pressure was down to 500 psi. Removed choke and open well thru 2". By 14:30 hrs well was dead. ND frac "Y" and frac valve. TIH with 3-7/8" bit, bit sub, string float and 2-3/8" tubing. Tag up on sand at 3810'. Pull up to 3485'. SWI, secure location & SDON.

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