

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-32213

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

MERRION OIL & GAS CORPORATION

3. Address of Operator

610 REILLY AVENUE, FARMINGTON, NM 87401

7. Lease Name or Unit Agreement Name

MONCRIEF

8. Well Number

1R

9. OGRID Number

014634

10. Pool name or Wildcat

Basin DAKOTA/GALLEGOS GALLUP

4. Well Location

Unit Letter O : 880 feet from the South line and 1900 feet from the East line
Section 16 Township 26N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6270'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/12/05 Let well flow to reserve pit during the night. At 07:00 hrs the pressure was down to 650 psi. Well flowed back mostly foam/nitrogen, very little sand or water. Continued to let well flow to reserve pit, by 12:00 hrs pressure was down to 250 psi. At 13:00 hrs well started making fluid with some sand. Shut off flow line to reserve pit and open to flow back tank thru 1/4" choke. At 15:00 hrs pressure down to 175 psi and well had flowed ~20 bbls of fluid with some sand to flow back tank. Turn over to night watch.

1/13/05 Let well flow to flow back tank overnight thru 1/4" choke. Pressure increased to 200 psi then slowly fell down to 80 psi by morning. Well made ~40 bbls of fluid overnight with some sand, remove choke and open well thru 2". Blew down in ~1 hr. TIH with 3-7/8" bit, bit sub and 2-3/8" tubing, tag sand/fill at 5279'. RU air package and break circulation with air/mist. Clean out sand down to CIBP at 5410'. Pump soap sweeps to clean up well. Cut air/mist and pull up above perfs and let well flow on it's own for 1 hr. TIH and tag ~20' of sand. Clean out sand with air/mist and pump soap sweeps to clean up well. Pull up above perfs, SWI & SDON.

*** CONTINUED OTHER SIDE ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE DRILLING & PRODUCTION MANAGER DATE 1/17/2005

Type or print name Steven S. Dunn E-mail address: sdunn@merrion.bz Telephone No. (505) 324-5300
For State Use Only

APPROVED BY: [Signature] TITLE Acting SUPERVISOR DISTRICT # DATE JAN 19 20
Conditions of Approval (if any):

1/14/05 Found well with 310 psi. Bleed off pressure to flow back tank. TIH and tag fill at 5372' (38' of fill). Break circulation with air/mist. Clean out sand down to CIBP at 5410'. Pump soap sweeps to clean up well. Cut air/mist and TOH. TIH with cut off tail jt, perforated sub, seating nipple and 165 jts (5311.34') of 2-3/8", 4.7#, EUE tubing. Bottom of tubing landed at 5343.64' KB, seating nipple at 5324.34' KB. ND BOP and NU WH. PU 2" x 1-1/4" x 12' RHAC pump and RIH on 3/4" rods. Running out of daylight, will finish running rods in morning.

1/15/05 Found well with 330 psi. Finish running pump/rods. Rod string as follows: 2" x 1-1/4" x 12' RHAC pump, 40 each 3/4" plain rods, 101 each 5/8" plain rods, 74 each 1/2" plain rods and 1 each 4' pony sub. Install polish rod and stuffing box. Load tubing with water and pressure test tubing to 500 psi. Release pressure and stroke pump with rig. Pump action looked OK. NU horsehead and bridle. Space out pump and hang off rods. Rig will stay on location to repair hydraulic ram on Monday and will be available to adjust pump if necessary. **Final report.** Note: left remaining tubing on location to use for drilling out CIBP.