

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-045-32213	
				5. Indicate Type of Lease STATE ☒ FEE ☐	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name MONCRIEF	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐				8. Well No. 1R	
2. Name of Operator MERRION OIL & GAS CORPORATION				9. Pool name or Wildcat GALLEGOS GALLUP	
3. Address of Operator 610 REILLY AVENUE, FARMINGTON, NM 87401					
4. Well Location Unit Letter O : 880 Feet From The SOUTH Line and 1900 Feet From The EAST Line Section 16 Township 26N Range 11W NMPM SAN JUAN County					
10. Date Spudded 9/16/04		11. Date T.D. Reached 9/27/04		12. Date Compl. (Ready to Prod.) 1/13/05	
				13. Elevations (DF& RKB, RT, GR, etc.) 6270' GL/6283' RKB	
15. Total Depth 6286'		16. Plug Back T.D. 6235' KB		17. If Multiple Compl. How Many Zones?	
				18. Intervals Drilled By 0-TD	
19. Producing Interval(s), of this completion - Top, Bottom, Name Gallup: 5103'-5161'; 5214'-5293'; 5303-5371'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR/Density/Neutron/Induction; GR/CCL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
9-5/8"		36#		324' KB	
7"		23#		4360' KB	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
4-1/2"		4200' KB		6287' KB	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-3/8"		5103'			
26. Perforation record (interval, size, and number) Gallup: 5103', 07', 20', 25', 33', 61'; 5214', 19', 23', 33', 71', 85', 89', 93; 5303, 20', 39', 43', 45', 51', 53', 55', 61', 65', 69', 5371' Total of 26 holes - 0.34" EHD					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5103'-5371'		Fract with 200,000# of 2/40 Brady sand 70 Q foam.			
		Total fluid pumped 850 bbls.			
		Total Nitrogen pumped 499,930 scf			
28. PRODUCTION					
Date First Production 1/13/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) PRODUCING
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
PENDING		----			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	Date
		Steven S. Dunn		Drlg & Prod Mgr	1/13/2005
E-mail Address sdunn@merrion.bz					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate, except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 485'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 615'; 1290'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1550'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3135'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4035'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4335'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5185'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6103'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]