

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05691
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: East Eumont Unit
8. Well Number 80
9. OGRID Number 192463
10. Pool name or Wildcat Eumont Yates 7Rvr On
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3603'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>Steel</u> Depth to Groundwater <u>150'</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u> Pit Liner Thickness: <u>N/A</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>south</u> line and <u>810</u> feet from the <u>west</u> line Section <u>26</u> Township <u>19S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3603'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>Steel</u> Depth to Groundwater <u>150'</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u> Pit Liner Thickness: <u>N/A</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS. See Attachment**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/2/05

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

OG FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Larry W. Wink TITLE _____ DATE FEB 11 2005
Conditions of Approval, if any _____

EEU #80

TD-3900' PERFS-3816-3862'

8-5/8" 24# csg @ 254' w/225sx, 12-1/4" hole, TOC-Surf-Circ

5-1/2" 14# csg @ 3899' w/1100sx, 7-7/8" hole, TOC-1250'-TS

1. RIH & Set CIBP @ 3766', M&P 40sx cmt to 3550'

2. M&P 25sx cmt @ 2764-2664'

3. M&P 25sx cmt @ 1500-1400' — PERF+SQZ — TAG

4. Perf @ 304', sqz 40sx cmt to 204'-WOC-Tag

5. M&P 10sx cmt Surface Plug

10# MLF between plugs

OXY USA WTP LP
East Eumont Unit #80
API No 30-025-05691

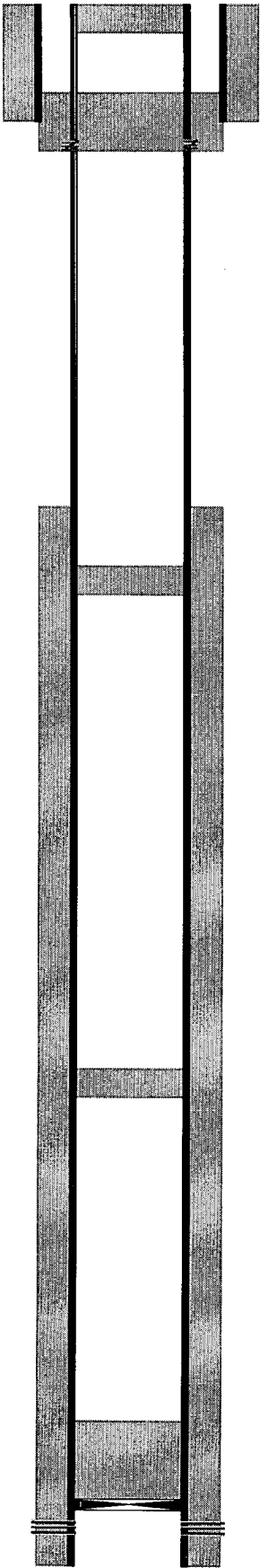
10sx Surface

40sx @ 304-204'-WOC-Tag

25sx @ 1500-1400'

25sx @ 2764-2664'

CIBP @ 3766' w/40sx to 3550'



12-1/4" hole @ 254'
8-5/8" @ 254'
w/ 225sx-TOC-Surf-Circ

Perf @ 304'

7-7/8" hole @ 3900'
5-1/2" @ 3899'
w/1100sx-TOC-1250'-TS

Perfs @ 3816-3862'

TD-3900'