

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-12116
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Belcher
8. Well Number	1
9. OGRID Number	012024
10. Pool name or Wildcat	Tubb O&G / Brunson Drinkard Abo. S

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator John H. Hendrix Corporation	
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040	
4. Well Location Unit Letter <u>L</u> : 1980 feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>7</u> Township <u>22S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

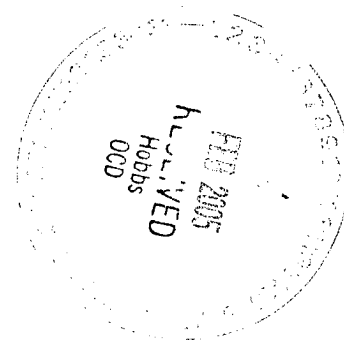
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED DESCRIPTION OF WORK PERFORMED.



Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 02/09/2005

Type or print name Ronnie H. Westbrook
For State Use Only

E-mail address:

Telephone No. (432)684-6631

APPROVED BY: Larry W. Wink
Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER
DATE FEB 16 2005

BELCHER NO. 1

- 1/24/05 MIRU Pool WS – NDWHE – NUBOP – PU & ran 2-3/8" tapped bull plug & 147 jts. 2-3/8" tbg. to 4557' – Did not feel tight spot or collapsed csg. fr. 590 to 620' as previously reported – SD WO tbg. – SDFN.
- 1/25/05 Cont. RIH w/ 2-3/8" tbg. – Tagged fill w/ 175 jts. In @ 5420' (TOL @ 5425') – MI & RU drlg. equip. & mud mixing equip. – Mixed 100 sx. salt gel & circ. & clean hole – Cont. circ. & cond. mud – SION.
- 1/26/05 PU swivel, started cleaning out fill fr. TOL 5420' to RBP @ 5970'. Circ. hole clean – POH w/ tbg. – RIH w/ 4-1/2" ret. Head (3.75 OD) Had tight hole – Head stopped @ 620' – Could not go deeper. POH w/ tbg. & head – Head was plugged w/ red bed – Had been Outside of 7" csg. – RIH w/ 2-3/8" mule shoed tbg. collar – Worked Back inside 7" csg. – RIH to 3700' – Secured well & SION.
- 1/27/05 RIH w/ tbg. to RBP @ 5970' – Circ. hole clean – PUH w/ EOT @ 3407' – RU rotary WL – Perf. 4 sqz. Holes @ 3500' – RDWL Co. – SION – Talked w/ Gary Wink & Buddy Hill w/ NMOCD about P&A job.
- 1/28/05 RIH w/ O.E. tbg. to 5957' – RU Dowell – Spotted a 85 sx. Class "C" Neat cmt. plug mixed @ 14.8 PPG + 1.32 yield fr. 5970' up to 5200' In 7" csg. – RD cmtg. Lines & POH w/ 25 jts. 2-3/8" tbg. to 5207' – RU Dowell & circ. out excess cmt. fr. 5207' to surface – Circ. out 8 Sx. cmt. to surface – PUH & LD 46 jts. Tbg. – EOT @ 3800' – RU Dowell & cmt. 7" csg. fr. 3800' to surface & sqz. Holes @ 3500' w/ 650 sx. Class "C" Neat cmt. mixed @ 14.8 PPG + 1.32 yield – Circ. 3 bbls. – (13 sx. cmt.) to surface – RD cmt. equip. – POH & LD 125 jts. 2-3/8" tbg. Closed blind rams & press. 7" csg. to 100 psi – SI well & SDFN - *NOTE: Had 9.8 PPG P&A mud in well prior to cmtg. ops.
- 1/29/05 ONSICP = 10 psi – Opened blind rams & tagged cmt. top @ 190' fr. surface – RD Pool WS – ND BOP – Cut off 10-3/4" & 7" csg. head. Set 10 sx. SacCrete plug fr. 40' to surface & installed dry hole marker – Well P&A as of 3:00 PM, 1/29/05. End Report.