Office District I 1625 N. French Dr. Hebbs NM 88240	State of New Me Energy, Minerals and Natu		WELL API NO.	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	ncis Dr.	5. Indicate Type of Lease	FEE
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPE	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLU ICATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A	7. Lease Name or Unit A Vacuum Glorieta East Un	greement Name
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 017-0	3
2. Name of Operator ConocoPhil	lins		9. OGRID Number 2178	317
3. Address of Operator 4001 Penbrook Odessa, TX 79762			10. Pool name or Wildcat Vacuum Glorieta East	
4. Well Location	500			_
Unit Letter P :	760 feet from the South	line and 660		
Section 31	Township 17S Ra 11. Elevation (Show whether DR,	nge 35E RKB, RT, GR, etc.)	NMPM Count	y Lea
Pit or Below-grade Tank Application	3978' or Closure		44 - 13 (CI)	Andrew Control of
Pit typeDepth to Groundy			nnce from nearest surface water	·
Pit Liner Thickness: mi			nstruction Material	
12. Check	Appropriate Box to Indicate N	ature of Notice, I	Report or Other Data	
	NTENTION TO:		SEQUENT REPORT	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK COMMENCE DRIL		ING CASING 🗌
PULL OR ALTER CASING	<u> </u>	CASING/CEMENT	=	A L
OTHER:	П	OTHER:Temporari	ilv Ahandon well	X
	pleted operations. (Clearly state all p	pertinent details, and	give pertinent dates, inclu	ding estimated date
of starting any proposed w	ork). SEE RULE 1103. For Multipl	le Completions: Atta	ach wellbore diagram of pr	oposed completion
of starting any proposed w or recompletion. This well was temporarily abandor 8/4/2004 TIH w/ CIBP set @ 6023	ork). SEE RULE 1103. For Multiple ned 8/2/2004 POOH w/tbg,TIH w/RE 3 Test to 500 psi for 30 min Circulate	le Completions: Atta BP, pkr & tbg, Test c pkr fluid POOH w/	easing to 500 psi	oposed completion
of starting any proposed w or recompletion. This well was temporarily abandor 8/4/2004 TIH w/ CIBP set @ 6023	ork). SEE RULE 1103. For Multiple and 8/2/2004 POOH w/tbg,TIH w/RE	le Completions: Atta BP, pkr & tbg, Test c pkr fluid POOH w/	easing to 500 psi	oposed completion
of starting any proposed w or recompletion. This well was temporarily abandor 8/4/2004 TIH w/ CIBP set @ 6023 8/5/2004 Finish laying dwn tubing	ork). SEE RULE 1103. For Multiple ned 8/2/2004 POOH w/tbg,TIH w/RE 3 Test to 500 psi for 30 min Circulate	le Completions: Atta BP, pkr & tbg, Test c pkr fluid POOH w/	easing to 500 psi	oposed completion
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of starting any proposed w or recompletion. This well was temporarily abandor 8/4/2004 TIH w/ CIBP set @ 6023 8/5/2004 Finish laying dwn tubing	ork). SEE RULE 1103. For Multiple ned 8/2/2004 POOH w/tbg,TIH w/RE 3 Test to 500 psi for 30 min Circulate	le Completions: Atta BP, pkr & tbg, Test of pkr fluid POOH w/ to 500 psi for 30 mi	easing to 500 psi	oposed completion
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of starting any proposed w or recompletion. This well was temporarily abandor 8/4/2004 TIH w/ CIBP set @ 6023 8/5/2004 Finish laying dwn tubing Please see attached chart.	ork). SEE RULE 1103. For Multiple ned 8/2/2004 POOH w/tbg,TIH w/RE 3 Test to 500 psi for 30 min Circulate , ND BOP NU wellhead. Test casing	BP, pkr & tbg, Test of pkr fluid POOH w/o to 500 psi for 30 mi	and belief. I further certify	that any nit or below-
of starting any proposed w or recompletion. This well was temporarily abandor 8/4/2004 TIH w/ CIBP set @ 6023 8/5/2004 Finish laying dwn tubing Please see attached chart.	This Approval of Tempo Abandonment Expires above is true and complete to the ber closed according to NMOCD guidelines	BP, pkr & tbg, Test of pkr fluid POOH w/o to 500 psi for 30 mi	and belief. I further certify or an (attached) alternative OCI	that any nit or below-
of starting any proposed w or recompletion. This well was temporarily abandor 8/4/2004 TIH w/ CIBP set @ 6023 8/5/2004 Finish laying dwn tubing Please see attached chart. I hereby certify that the information grade tank has been/will be constructed or SIGNATURE Type or print name Kay Maddox For State Use Only	This Approval of Tempo Abandonment Expires Abandonment Expires above is true and complete to the ber closed according to NMOCD guidelines E-mail ad	est of my knowledge a gulatory Agent dress: Mary, K. Madd	and belief. I further certify to an (attached) alternative OCI DATE OX @ConocoPhillipsphume 1/STAFF MANAGEF	that any pit or below- D-approved plan □. 02/10/2005
of starting any proposed w or recompletion. This well was temporarily abandor 8/4/2004 TIH w/ CIBP set @ 6023 8/5/2004 Finish laying dwn tubing Please see attached chart. I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	This Approval of Tempo Abandonment Expires Abandonment Expires above is true and complete to the ber closed according to NMOCD guidelines Daddon E-mail ad	est of my knowledge a gulatory Agent dress: Mary, K. Madd	and belief. I further certify of an (attached) alternative OCI	that any pit or below- D-approved plan □. 02/10/2005

