

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21664
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2736
7. Lease Name or Unit Agreement Name: East Eumont Unit
8. Well Number 1WS
9. OGRID Number 192463
10. Pool name or Wildcat Eumont Yates 7Rvr On
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>Steel</u> Depth to Groundwater <u>150</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u> Pit Liner Thickness: <u>N/A</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SA Water Supply
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>P</u> : <u>268</u> feet from the <u>south</u> line and <u>650</u> feet from the <u>east</u> line Section <u>35</u> Township <u>19S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>Steel</u> Depth to Groundwater <u>150</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u> Pit Liner Thickness: <u>N/A</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/8/05

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Thayer Wink

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 16 2005

Conditions of Approval, if any

EAST EUMONT UNIT #1WS

12/08/2004 CMIC: Davis

MIRU KEY plugging crew #93 NDWH POOH 1jt 3.5 and 3" ESP cable. SION

12/09/2004 CMIC: Davis

NDWH NU BOP RIH w/ 6-1/4 bit and 7" casing scraper on 79 jts 2-7/8 WS tag @ 2524'. POOH LD BHA RIH w/ 5-3/4 lead block set down 15pt @ 2524'. POOH LD BHA fluid level @ 1310'. Block does not indicate tbg collar looking up.

12/14/2004 CMIC: henrich

rih w/redressed 6" kut-rite shoe,hyd. jars,2-4 3/4" drill collars & 77 jts. 2 7/8" tbg.,tag up @ 2525',ru power swivel,start milling,mill 26" in 3 hours to 2527'& shoe wore out,pooH,shoe 100% worn out,replace shoe & rih to 2500',sisd!

12/15/2004 CMIC: henrich

ru power swivel,start milling @ 2527',mill 3' in 1 hr. 45 min. & obstruction turned loose & started going down hole,push to 4210',pooH,shoe was 80% worn,rih w/6 1/4" bit,7" csg. scraper & 71 jts. 2 7/8" tbg. to 2270',sisd!

12/16/2004 CMIC: henrich

rih w/60 jts. to 4210',pooH w/tbg.,csg. scraper & bit,ru w1,rih w/7" cibp & set @ 4200',pooH,rd w1,rih w/open ended tbg. to top of cibp,displace hole w/10# plug mud,mix & pump 20 sacks of cmt. & spot on top of cibp,pu to 3220',sisd!

12/17/2004 CMIC: henrich

rih w/12 jts.tbG. to 3609',m & p 30 sx cmt. plug.(est. toc 3432')pu to 2714' m & p 30 sx cmt. plug(est. toc 2537')pu to 1501', m & p 25 sx cmt. plug(est. toc 1352').pooH,ru w1,perf. squeeze holes @ 400', pooH, rd w1, rih w/pkr. & 10 jts. tbG. to 318', set pkr, m&p 45sx cmt into squeeze perfs, pooH w/ tbG & pkr, sisd.

12/18/2004 CMIC: henrich

O# SITP opened well up rih tag cmt @ 252'. 1d tbG, nd bop spotted cmt plug 30' from surface, rdmo.