

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23527

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
8055 B-1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other **Injection**

2. Name of Operator
Mobil Producing TX & NM, Inc.

3. Address of Operator **P. O. Box 4358**
Houston TX 77210-4358

4. Well Location
Unit Letter **B** : **660** Feet From The **north** Line and **2130** Feet From The **east** Line
Section **26** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4033' GR

7. Lease Name or Unit Agreement Name
North Vacuum Abo Unit

8. Well No.
137

9. Pool name or Wildcat
Vacuum;Abo, North

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Mechanical Integrity Test** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

1-24-05 Stood by to test anchors. Tested ok RU WSU Unflange well install BOP on and tested ok. Get off pull and lay down 2 subs. Close well in SION

1-25-05 Open well out down vacuum truck ok. POH 269 2 3/8 Jts and seal assembly RU pump truck bull plugged-bottom jts and run in 20 stands load and pressure tested ok. POH run 16 stands try to test found collar leak 73 jts from bottom replaced pull those out. Run 16 stands found tbg leak 106 from bottom. Pull those out. Run 20 stands test ok. SION

1-26-05 Open well out down to vacuum truck. POH kill string, run bull plug on bottom jt run 16 stands tested those w\ pump truck ok. Pulled out run 16 more same strp tested ok. Pull out run 16 more tested those ok. Pull out RD pump truck. RIH w\ seal assembly and tbg latched on packer ok. Close well in SION

1-27-05 RU pump truck open csg out. Pressure test csg to 550#, tested ok. Bled off get off pump packer. Fluid in 190 bbls. Latched back on took BOP off and flanged back on. Pressure test well head, test ok. Leave pressure on, close well in. RD WSU clean loc SION

2-02-05 Ran official MIT, witnessed by Johnny Robinson. Well passed. Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Tiffany Stebbins*

TITLE **Staff Office Assistant**

DATE **02/07/2005**

TYPE OR PRINT NAME **Tiffany A. Stebbins**

TELEPHONE NO. **(281) 654-1936**

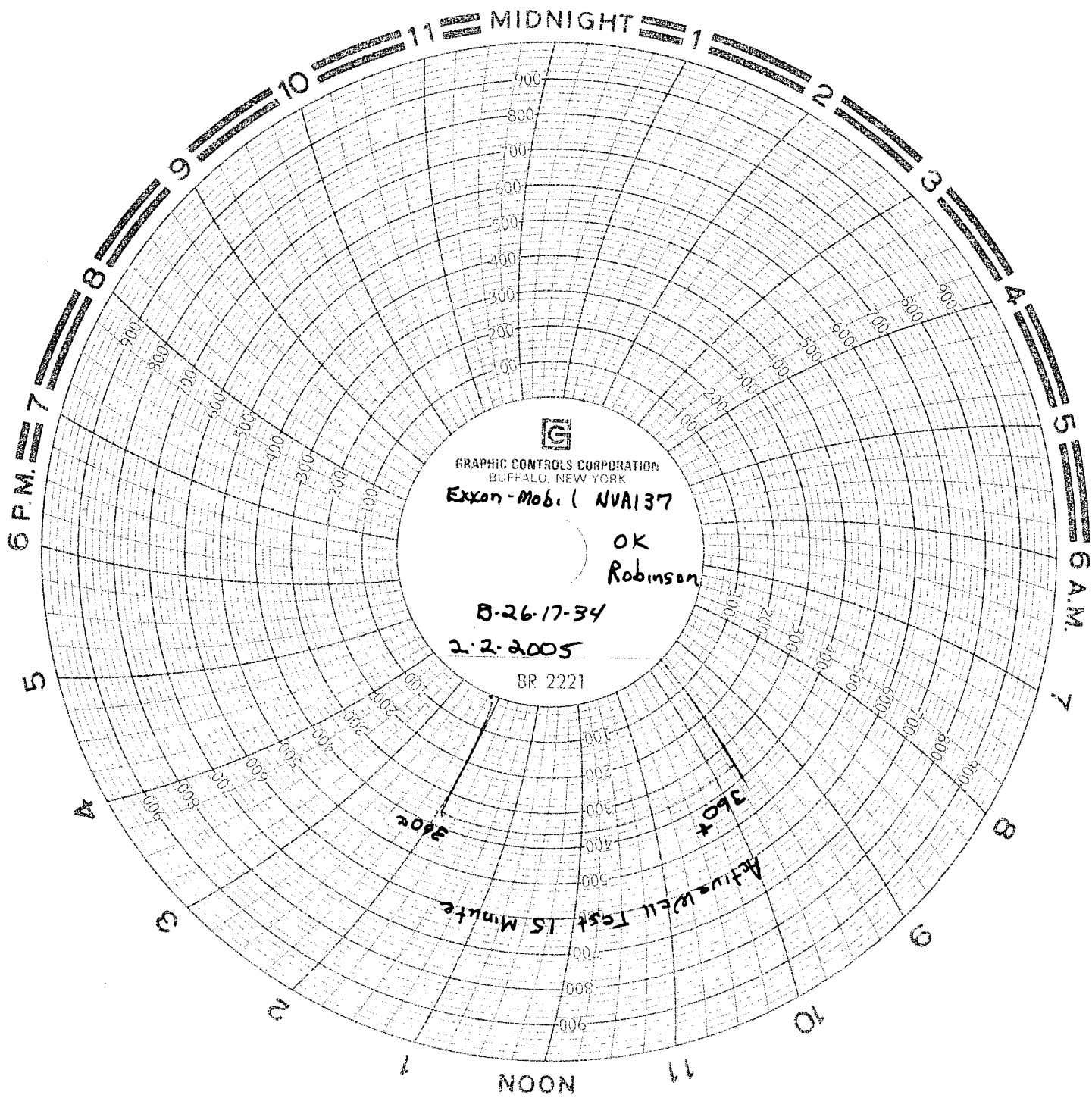
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APPROVED BY *Harry W. Wink*

TITLE **OIL FIELD REPRESENTATIVE II/STAFF MANAGER**

DATE **FEB 16 2005**

CONDITIONS OF APPROVAL IF ANY:



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Exxon-Mobil (NVA137

OK
Robinson

8-26-17-34

2-2-2005

BR 2221

360+

360+

Active Well Test 15 Minute