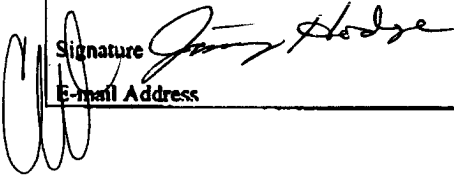


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 - revised June 10, 2003	
		WELL API NO. 30-025-01024			
		5. Indicate Type of Lease STATE ☒ FEE ☐			
		State Oil & Gas Lease No. VA 30260000			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			7. Lease Name or Unit Agreement Name State J		
b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐			8. Well No. ONE		
2. Name of Operator J.P.H. Oil Producers			9. Pool name or Wildcat E. Bagley WOLFCAMP		
3. Address of Operator P.O. Box 565, Lovington, N.M. 88260					
4. Well Location Unit Letter <u>D</u> : <u>330'</u> Foot From The <u>north</u> Line and <u>330'</u> Foot From The <u>west</u> Line Section <u>1</u> Township <u>12S</u> Range <u>33E</u> NMPM County <u>LEA</u>					
10. Date Spudded 9-4-04	11. Date T.D. Reached 9-28-04	12. Date Compl. (Ready to Prod.) 11-25-04	13. Elevations (DFA RKB RT GR, etc.) 4242	14. Elev. Casinghead 4232	
15. Total Depth 11,780'	16. Plug Back T.D. 9,450'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Dual Lateral 8620-8630 WOLFCAMP			20. Was Directional Survey Made NO		
21. Type Electric and Other Logs Run DUAL LATERALS, Cement Bond, Grout , Nuclear Density			22. Was Well Corrod NO		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8		330'	17 1/2	330	NONE
8 5/8		3844		2800	NONE
5 1/2	20	4992	7 3/8	2 1000	NONE
5 1/2	17	6,788'	7 3/8	3 1,550	NONE
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8 N80	8550'	8550'			
26. Perforation record (interval, size, and number) 8620 to 8630 4 slots Per Ft .400 hole size			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8620 to 8630 2000 gal 15% HCl acid		
28. PRODUCTION					
Date First Production 11-25-04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-In) Prod.	
Date of Test 11-26-04	Hours Tested 24	Choke Size 1 9/64	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 510
Flow Tubing Press. 650	Casing Pressure -0-	Calculated 24-Hour Rate	Oil - Bbl. .67	Gas - MCF 21.25	Water - Bbl. 1/2
			Oil Gravity - API - (Corr.) 49		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Daryl White
30. List Attachments NA					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Jimmy Hodge		Title operator	
E-mail Address		Date FEB 2005 HODGE UCD			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Mcnefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todillo	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			SAME AS ORIGINAL REPORT				

FEB 2005
 RECEIVED
 Hobbs
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