

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. <u>30-025-01052</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. <u>VA3027-0000</u>
7. Lease Name or Unit Agreement Name <u>State BTJ</u>
8. Well Number <u>one</u>
9. OGRID Number <u>012254</u>
10. Pool name or Wildcat <u>WILDCAT Atoka</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4243</u>
Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type <u>Steel</u> Depth to Groundwater <u>40</u> Distance from nearest fresh water well <u>1,000'</u> Distance from nearest surface water <u>70 mile</u>
Pit Liner Thickness: _____ mill Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Sheet



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OGD-approved plan ☐.

SIGNATURE Jimmy Hodge TITLE Operator DATE _____

Type or print name Jimmy Hodge E-mail address: _____ Telephone No. 505-396-2104
For State Use Only

APPROVED BY: Chris Williams TITLE Dist. Supervisor DATE 2/15/05
Conditions of Approval (if any): _____

Procedure & Report

Steel pipe used - drilled out $8\frac{5}{8}$ " Cement plug at 3,843' to 3,930' -
Drilled and wash down to 10,690' using $9\frac{1}{2}$ " pound mud, 12 to
17 WL, 38+Vis using $7\frac{3}{8}$ " drill bit, $6\frac{3}{4}$ " drill collar and
 $3\frac{1}{2}$ " PH6 drill pipe to 10,690' TD. Halliburton ran open hole
logs - Ran $5\frac{1}{2}$ " N80 Casing as follows:

		FROM	TO	I.D.
1:	$5\frac{1}{2}$ " N80 20LB	10,600	6,700'	4.778
2:	$5\frac{1}{2}$ " N80 17LB	6,700'	SURFACE	4.892

Ran float collar @ 10,584' and DV stage tool @ 7,629' with
30 Centralizers ~~between~~ between 10,584' & 7,629'

Cemented as follows: Halliburton cemented as follows:

Stage #1: Pump 130 sacks interfill C-SBM
440 sacks POZ Premium 54/50-SBM
110 sacks Super Permian Basin Super H Cement SBM

Stage #2: Pump 450 sacks interfill C-SBM
100 sacks CMT-Premium Cement

Wait 36 hours - drilled out DV tool at 7,629' go to
10,500 drill out 50' of Cement T.D. now 10,550'
Pressure test test to 3000 PSI for 30 min. No pressure drop
Come out of hole - pickup 12K production packer and
 $2\frac{7}{8}$ " N80 tubing go in hole set packer @ 10,100'
flange up well head - install 5000 PSI dual valve
well head tubing tree - swabb tubing down - rig up
perforators & high pressure lubricator equipment - go in
hole with tubing guns & perforate from 10,194' to 8
10,420 Bottom

SWABB and Flow well to test tank

