

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-01057</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-9950</b>
7. Lease Name or Unit Agreement Name <b>State B Ac-1</b>
8. Well Number <b>2</b>
9. OGRID Number <b>012254</b>
10. Pool name or Wildcat <b>Atoka Wildcat</b>

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**4233'**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type **FAIR TANK** Depth to Groundwater **40'** Distance from nearest fresh water well **2 miles** Distance from nearest surface water **70 miles**

Pit Liner Thickness: **mil** Below-Grade Tank: Volume **bbls**; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rig up pulling Unit - install 5000 PSI BOP - pickup 4 5/8 Bit and 2 7/8 N80 tubing - go in hole - drill out C.I.B.P. at 8,900' - trip out of hole - pickup packer go in hole & set packer at 8000' - squeeze old perfs at 9010' to 9030' and perfs at 8575' to 8592' - squeezed perforations with 2000 PSI tubing surface pressure. trip out of hole with packer, pickup 4 5/8 bit go in hole & drill out cement from 8300' to 9030' - run bit to 10,700 close B.O.P. & test casing to 1000 PSI for 30 min. No Bleed off of pressure - trip out of hole - pickup production 12K packer with large bore I.D. set packer at 10,000' pressure test back side - OK - Flange up well head & tubing head - install 2 - 5000 PSI tubing valves - rig up perforator install 5000 PSI lubricator - go in hole with tubing guns & perforate 10,160 - 10,166, 10,170 - 10,178, 10,274 - 10,282, 10,300 - 10,322, 10,350 - 10,365

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐. SWabb Well IN.

SIGNATURE Jimmy Hodge

TITLE Operator

DATE 5/27/05

Type or print name Jimmy Hodge  
For State Use Only

E-mail address:

Telephone No. 505-396-2104

APPROVED BY: Chris Williams

TITLE Dist. Supervisor

DATE 5/27/05

Conditions of Approval (if any):