

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 38-025-01057-00-00 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. B-9950	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			7. Lease Name or Unit Agreement Name State B AC-1		
b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESRV. ☐ OTHER ☐			8. Well No. TWO		
2. Name of Operator J.P.H. Oil Producers			9. Pool name or Wildcat ATOKA WILDCAT		
3. Address of Operator P.O. Box 565, Lovington, NM 88260					
4. Well Location Unit Lot <u>B</u> <u>660'</u> Foot From The <u>NORTH</u> Line and <u>1980'</u> Foot From The <u>EAST</u> Line Section <u>11</u> Township <u>12E</u> Range <u>33E</u> NMPM County <u>Lea</u>					
10. Date Spudded <u>12-23-03</u>	11. Date T.D. Reached <u>12-20-03</u>	12. Date Compl. (Ready to Prod.) <u>12-20-03</u>	13. Elevations (DF & RKB, RT, GR, etc.) <u>4233</u>	14. Elev. Casinghead <u>4233</u>	
15. Total Depth <u>11,033</u>	16. Plug Back T.D. <u>10,800</u>	17. If Multiple Compl. How Many Zones? <u>1</u>	18. Intervals Drilled By	19. Rotary Tools	20. Cable Tools
19. Producing Interval(s) of this completion - Top, Bottom, Name <u>10,160' to 10,365' Atoka</u>			20. Was Directional Survey Made <u>NO</u>		
21. Type Electric and Other Logs Run <u>NONE</u>			22. Was Well Cored <u>NO</u>		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>SAME AS ORIGINAL</u>					
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) <u>10,160-10,166, 10,170-10,178, 10,274-282</u> <u>10,300-10,322, 10,350-10,365</u> <u>6 Shots Per Ft - 1/4" holes</u>					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <u>NONE</u> <u>NONE</u>					
28. PRODUCTION					
Date First Production <u>12-20-03</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>		Well Status (Prod. or Shut-In) <u>Prod.</u>	
Date of Test <u>12-23-03</u>	Hours Tested <u>24</u>	Choke Size <u>10/64</u>	Prod'n For Test Period	Oil - Bbl <u>42</u>	Gas - MCF <u>320</u>
Flow Tubing Press. <u>380</u>	Casing Pressure <u>-0-</u>	Calculated 24-Hour Rate	Oil - Bbl <u>1 3/4</u>	Gas - MCF <u>13.33</u>	Water - Bbl. <u>46.8</u>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>SOLD</u>					Test Witnessed By <u>Daryl White</u>
30. List Attachments <u>NA</u>					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Jimmy Hodge</u>		Printed Name <u>Jimmy Hodge</u>		Title <u>Operator</u>	
E-mail Address				Date	

Hobbs
000FEB 2005
RECEIVED

From	To	Thickness In Feet	Lithology
SAME AS ORIGINAL REPORT			