Office	State of New Mexico			Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.		
District 11	OIL CONSERVATION DIVISION			30-025-03096		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		e, NM 87		6. State Oil & C		
1220 S. St. Francis Dr., Santa Fe, NM				E-6002		
87505 SUNDRY NOT	ICES AND REPORTS OF	N WELLS		7. Lease Name	or Unit Agre	ement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEED	PEN OR PLU			Č	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				B Lee State		
1. Type of Well: Oil Well Gas Well Other				8. Well Number 5		
2. Name of Operator Mack Energy Corporation				9. OGRID Number 013837		
3. Address of Operator P. O. Box 960 Artesia, NM 88211-0960				I 0. Pool dame or Wildcat Vacuum, Queen		
4. Well Location	·			7.		
Unit Letter M	994 feet from the	South	mic and	330 feet f	rom the	West line
Section	Township	18S Ra	nge 35E	NMPM	County _	Lea
	I 1. Elevation (Show wh	ether DR, 3967'	RKB, RT, GR, etc. GR)		
Pit or Below-grade Tank Application	or Closure			·····		,
Pit typeDepth Groundw	aterDistance from nea	arest fresh w	ater well Dis	stance from nearest s	urface water	
Pit Liner Thickness: mi	Below-Grade Tank: Vo	lume	bb1s; Co	nstruction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF I	NTENTION TO:		SUE	SEQUENT R	EPORT O	F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	RK □	ALTERING	G CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR		P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	U	CASING/CEMEN			
OTHER:			OTHER: Recom	pletion		 ⊠
13. Describe proposed or composed vor recompletion.	oleted operations. (Clearly ork). SEE RULE 1103. F	state all p or Multipl	ertinent details, an e Completions: At	d give pertinent d tach wellbore dia	ates, includin gram of prop	g estimated date osed completion
11/23/2004 Tag CIBP @ 4545' and drilled out, push to 4860'. Set CIBP @ 4584' and perforate from 4405-4528' 134 holes.						
		860'. Set C	IBP @ 4584' and	perforate from 4	405-4528' 1	34 holes.
11/29/2004 Acidized w/3000 gal	s. 15 % NEFE.			•		34 holes.
11/29/2004 Acidized w/3000 gal 12/01/2004 Frac w/8000# 14/30	s. 15 % NEFE. LiteProp, 35,050 gals 20:	# gel, 120	,380# 16/30 sand	•		34 holes.
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11/29/2004 Acidized w/3000 gal 12/01/2004 Frac w/8000# 14/30 12/06/2004 RIH w/140 joints 2 7	s. 15 % NEFE. LiteProp, 35,050 gals 20; /8" tubing SN @ 4539',	# gel, 120, RIH 2 1/2	380# 16/30 sand x 2 x 16' pump.	and 75,200 gals	40# gel.	
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11/29/2004 Acidized w/3000 gal 12/01/2004 Frac w/8000# 14/30 12/06/2004 RIH w/140 joints 2 7	above is true and complete	# gel, 120, RIH 2 1/2	380# 16/30 sand x 2 x 16' pump.	and 75,200 gals	40# gel.	any pit or below-
I hereby certify that the information grade tank has been/will be constructed of SIGNATURE	above is true and complete r closed according to NMOCD	# gel, 120, RIH 2 1/2 to the best guidelines	380# 16/30 sand x 2 x 16' pump. of my knowledge a general permit duction Clerk	and 75,200 gals and belief. I furthell or an (attached) alt	40# gel. Frequency of the second of the sec	any pit or below-pproved plan 4/2005
11/29/2004 Acidized w/3000 gal 12/01/2004 Frac w/8000# 14/30 12/06/2004 RIH w/140 joints 2 7 I hereby certify that the information grade tank has been/will be constructed of SIGNATURE	above is true and complete r closed according to NMOCD	# gel, 120, RIH 2 1/2 to the best guidelines	380# 16/30 sand x 2 x 16' pump. of my knowledge a general permit duction Clerk ess: jerrys@macke	and 75,200 gals and belief. I further or an (attached) alternergycorp.com	40# gel. Frequency of the second of the sec	any pit or below-
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24 Vacuum GB-SA 8