Subport 3 Copies To Appropriate District Office	State of New Mexico		Form C-103			
District I	Energy, Minerals and Natural Resources		WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II OH. CONSERNATION DIVISION		30-025-06665				
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	istrict III 1220 South St. Francis Dr.		STATE FEE			
Santa Fe, NM 87505 220 S. St. Francis Dr., Santa Fe, NM 7505		6. State Oil & Gas Lease No. 26765				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		L. G. Warlick "B"				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number				
2. Name of Operator		9. OGRID Number				
Pure Resources, L. P.		150628				
3. Address of Operator 500 W. Illinois Midland, Texas 79701		10. Pool name or Wildcat				
		Penrose Skelly; Grayburg				
4. Well Location	1980 feet from the North	line and 66	O foot from the Foot 150			
Unit Letter_H: Section 19	1980feet from theNorth_ Township 21S					
Section 19	11. Elevation (Show whether DR,	Range 37E	NMPM County LEA			
3,518° DR						
Pit or Below-grade Tank Application 🗆 o	<u> </u>		100000000000000000000000000000000000000			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water						
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF 語						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR						
TEMPORARILY ABANDON	CHANGE PLANS					
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆			
OTHER:		OTHER: Re-enter	& re-complete well in Grayburg			
13. Describe proposed or comp	oleted operations. (Clearly state all I	pertinent details, and	give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
•						
			aload & strap work, MU csg. scrapper, bit			
			RIH to 4026', POH LD Scrapper. Make up 2-3/8"x5-1/2" pkr. RIH to 3593' & set pkr. Test csg to 1000psi-OK. Secure			
Secure well. SDON. On 0	well, SDON. On 01/18/2005, POH w/pkr, RU Gray WL, Run CNL/GR/CCL logs from 4,100' back to 3,100'. Pick perfs. Secure well. SDON. On 01/19/2005, 12 Hr SICP=0. RU Gray WL Run CBL f/4100'-2950', TOC @ 2950'. Perf Grayburg					
formation w/1SPF, 120 D	1/19/2005. 12 Hr SICP=0. RU Gra	an CNL/GR/CCL I av WL Run CBL f/	ogs from 4,100' back to 3,100'. Pick perfs.			
Gray WL, make up 2-3/8" SN, 2-3/8"x5-1/2" pkr, RIH w/110 jts 2-3/8" L-80, 4.7# tbg to 3600'. Secure well, SDON. On						
	eg Phased, .42" hole @ 3715', 26, 3 " SN, 2-3/8"x5-1/2" pkr, RIH w/11	ay WL Run CBL f/ 38, 48, 68, 83, 97, 3 l0 jts 2-3/8" L-80, 4	ogs from 4,100' back to 3,100'. Pick perfs. '4100'-2950', TOC @ 2950'. Perf Grayburg 822', 30, 50, 62, 76, 89, 3906', 20, 34. RD l.7# tbg to 3600'. Secure well, SDON. On			
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