

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-06665 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No. 26765															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER ☐ BACK ☐ RESVR. ☒ OTHER Re-Enter/Recomp		7. Lease Name or Unit Agreement Name L. G. Warlick "B"															
2. Name of Operator Pure Resources, L. P.		8. Well No. 1															
3. Address of Operator 500 W. Illinois Midland, Texas 79701		9. Pool name or Wildcat Penrose Skelly; Grayburg (50350)															
4. Well Location Unit Letter H : 1,980 Feet From The North Line and 660 Feet From The East Line Section 19 Township 21S Range 37E NMPM LEA County _____																	
10. Date Spudded 01/17/2005	11. Date T.D. Reached _____	12. Date Compl. (Ready to Prod.) 01/20/2005															
13. Elevations (DF& RKB, RT, GR, etc.) 3,518' DF		14. Elev. Casinghead _____															
15. Total Depth 6,620'	16. Plug Back T.D. 5,403'	17. If Multiple Compl. How Many Zones? _____															
18. Intervals Drilled By _____		Rotary Tools 0'-6,620'															
19. Producing Interval(s), of this completion - Top, Bottom, Name 3715', 3934', Grayburg		20. Was Directional Survey Made No															
21. Type Electric and Other Logs Run _____		22. Was Well Cored No															
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET															
13-3/8"	54.5#	205'															
8-5/8"	32# J-55	2,855'															
5-1/2"	15.5# J-55	6,620'															
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>			SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN													
25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2-3/8" L-80</td> <td>3,600'</td> <td>3,600'</td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table>			SIZE	DEPTH SET	PACKER SET	2-3/8" L-80	3,600'	3,600'									
SIZE	DEPTH SET	PACKER SET															
2-3/8" L-80	3,600'	3,600'															
26. Perforation record (interval, size, and number) Perforated w/1SPF, 120 degree phased, .42" holes @ 3715', 26', 38', 48', 68', 83', 97', 3822', 30', 50', 62', 76', 89', 3906', 20', 34' (Total 16 holes)																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3,715'-3,934'</td> <td>Acidized w/3000g 15% NEFE acid utilizing 32 7/8" RCBN's to divert.</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3,715'-3,934'	Acidized w/3000g 15% NEFE acid utilizing 32 7/8" RCBN's to divert.											
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																
3,715'-3,934'	Acidized w/3000g 15% NEFE acid utilizing 32 7/8" RCBN's to divert.																
28. PRODUCTION																	
Date First Production 01/21/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing															
Date of Test 01/25/2005		Well Status (Prod. or Shut-in) Producing															
Hours Tested 24Hrs.	Choke Size 32/64"	Prod'n For Test Period 3															
Flow Tubing Press. 45	Casing Pressure PKR.	Calculated 24-Hour Rate 3															
Oil - Bbl 380		Gas - MCF 200															
Water - Bbl. 126,666:1		Gas - Oil Ratio 200															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold																	
30. List Attachments _____																	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																	
Signature <i>Alan W. Bohling</i> E-mail Address abohling@pureresources.com		Printed Name Alan W. Bohling Title Regulatory Agent Date 02/07/2005															

