

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-06808

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
FEE

7. Lease Name or Unit Agreement Name
FF Hardison B

8. Well No.
5

9. Pool name or Wildcat
Tubb Oil & Gas (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Exxon Mobil Corporation

3. Address of Operator **P.O. Box 4358**
Houston TX 77210-4358

4. Well Location
Unit Letter **O** : **660** Feet From The **south** Line and **1980** Feet From The **east** Line
Section **27** Township **21S** Range **37#** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3395' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

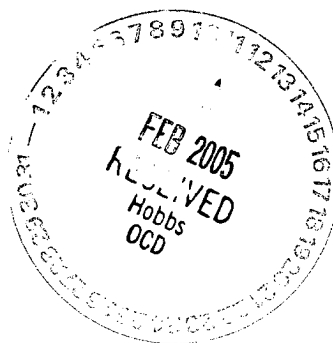
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| MULTIPLE COMPLETION <input type="checkbox"/> | PLUG & ABANDONMENT <input type="checkbox"/> |
| OTHER: Squeeze Blinebry Perfs <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

SUMMARY TO CEMENT SQUEEZE BLINEBRY PERFS 5656-5902' MD.

Production would then only be from Tubb production zone.

1. Pull rods and tbq.
2. RIH w/RBP, set @ 5950' MD. RIH w/squeeze tool. Squeeze Blinebry perfs 5656-5902'.
3. DO & CO to PBTD (6235' MD).
4. Acidize Tubb formation.
5. RIH w/production equipment.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard

TITLE **Sr. Regulatory Specialist**

DATE **02/10/2005**

TYPE OR PRINT NAME **Dolores O. Howard**

TELEPHONE NO. **(281) 654-1929**

(This space for State Use)

APPROVED BY [Signature]

TITLE

PETROLEUM ENGINEER

DATE **FEB 1 2005**

CONDITIONS OF APPROVAL IF ANY: