

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-07241 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. 032540					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name V Linam					
2. Name of Operator Sunlight Exploration, Inc.		8. Well No. 002					
3. Address of Operator 1415 23 rd Street, Canyon, Texas 79015		9. Pool name or Wildcat 07600 BRONCO WOLFCAMP					
4. Well Location Unit Letter <u>C</u> : <u>330'</u> Feet From The <u>North</u> Line and <u>2310'</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>13S</u> Range <u>38E</u> NMPM County <u>Lea</u>							
10. Date Spudded 10/11/1955	11. Date T.D. Reached 12/22/1955	12. Date Compl. (Ready to Prod.) 12/14/2004	13. Elevations (DF& RKB, RT, GR, etc.) 3814 KB	14. Elev. Casinghead 3802			
15. Total Depth 11,850	16. Plug Back T.D. 9,500	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By	Rotary Tools Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 9020 - 9040 Wolfcamp				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run No Log				22. Was Well Cored N/A			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8	36	318	17 1/2	400*			
8 5/8	32	4,549	12 1/4 & 11	1300*			
7	23 - 26 - 29	10,117	7 7/8	200*			
				* Reported from old Well files	2 3 4 5 6 7 8 9		
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	10,082	11,850	350*		2 3/8	9450	N/A
				*Reported from old well files	Hobbs OCD		
26. Perforation record (interval, size, and number) 9,020 - 9,040 20' 4 SPF 80 Holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9020 - 9040 AMOUNT AND KIND MATERIAL USED 10,000 Gal HCl Foamed to .5 Quality		
28. PRODUCTION							
Date First Production 12/15/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/15/2004	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 8.5	Gas - MCF TSTM	Water - Bbl. 125	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl. 8.5	Gas - MCF TSTM	Water - Bbl. 125	Oil Gravity - API - (Corr.) 42	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Chris Bright	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Chris Bright</i>		Printed Name Chris Bright		Title President		Date 12/30/2004	
E-mail Address: chris@sunlightexp.com							

2A Bronco Siluro Devonian

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 9020	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology