

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-26993 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. A-1320
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER _____ BACK _____ RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tract 2801						
2. Name of Operator ConocoPhillips Company	8. Well No. 017						
3. Address of Operator 4001 Penbrook St. Odessa, TX 79762	9. Pool name or Wildcat Vacuum: Grayburg-San Andres						
4. Well Location BHL: I-29-17s-35e, 1522/S & 764/E Unit Letter I : 2410 Feet From The South Line and 200 Feet From The West Line Section 28 Township 17S Range 35E NMPM Lea County _____							
10. Date Spudded 05/13/2003	11. Date T.D. Reached 05/29/2003						
12. Date Compl. (Ready to Prod.) 06/05/2003	13. Elevations (DF& RKB, RT, GR, etc.) 3962' GL						
14. Elev. Casinghead 	15. Total Depth 5809'						
16. Plug Back T.D. 4394	17. If Multiple Compl. How Many Zones? 						
18. Intervals Drilled By X	Rotary Tools 						
19. Producing Interval(s), of this completion - Top, Bottom, Name 4443' - 5898' Grayburg-San Andres	20. Was Directional Survey Made 						
21. Type Electric and Other Logs Run Reservoir Saturated Log/GR	22. Was Well Cored No						
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#, K-55	356'	12 1/4"	400 sx "BIS"	Surface		
5 1/2"	15.5#, K-55	4800'	7 7/8"	1100 sx TLW	Surface		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4336'	
26. Perforation record (interval, size, and number) KOP @4378, Milled window 4378'-4358', CIBP @4394 Open hole completion 4378'-5809', TMD '5809 TVD 4389.5				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 			

| **28. PRODUCTION** | | | | | | | |

Date First Production 06/06/2003		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 06/25/2003	Hours Tested 24	Choke Size 	Prod'n For Test Period 	Oil - Bbl 19	Gas - MCF 17	Water - Bbl. 122	Gas - Oil Ratio 895/1
Flow Tubing Press. 	Casing Pressure 	Calculated 24-Hour Rate 	Oil - Bbl. 	Gas - MCF 	Water - Bbl. 	Oil Gravity - API - (Corr.) 36.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Used for fuel.**						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature		Printed Name **Alva Franco**		Title **Engineering Assistant**		Date **01/07/2005**	
E-mail Address **alva.franco@conocophillips.com**							