## New Mexico Oli Conservation Division, District I 1625 N. French Drive Blobbs, NM 88249

Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

						LAND M							E	xpires: Mar	ch 31, 20	007
	WELL	. COMI	PLE1	TION	OR R	ECOMPLE	ETION F	REPOR	T AND	LOG		NI N	Lease	Serial No.		
la. Type of	Well K	X Oil We	11 F	Gas V	Vell [	Dry C	)ther				-		<u>1–237</u> 5. If India	an, Allottee	or Tribe	Name
b. Type of				w Well		Work Over		XX Piu	g Back	Diff	Resvi					
		(	Other .									7	! Unit o	r CA Agr <del>ee</del> i	nent Na	ne and No.
	f Operator												3. Lease	Name and V	Vell No	
	<u>igo Pr</u>	<u>oduc i</u>	ng	Com	pany	מוכד פח		2 51		<del></del>		C	ying	ton A	Fed	eral #
3. Address P.		ox 10	340	). M	idla:	02-7340 nd, TX	,		ne No. <i>(i</i> -685–			(8)	)-025	-33319	200	52
						cordance with	Federal re			OIOO		10	). Field a	nd Pool, or	Explorat	ory
At surfa	ace 330	' FNL	. &	130	0' F	EL		•				Re	ed Ta	nk De	lawa	re Wes
												1	1. Sec., 7	Г., R., M., or	Block a	nd
At top p	orod. interv	al reported	below	,	same							<u> </u>	Survey	or Area	<u> 25/2</u>	2S/32E
At total	depth	same	<u>.</u>										ea Co	y or Parish untv	13. S	
14. Date Sp	oudded		15.	Date T.	D. Reach	ıed	1	6. Date C	ompleted	2.5/3	1/0		7. Eleva	tions (DF, R		
					,			$\Box D \delta$	(A? D			4 24 7	748			
18. Total D	•				19. P	lug Back T.D.:	: MD	(3)	<i>*</i>	20. De	pth Bri	dge Plug Se	\ .	TIRV	0 8	850
	TV				<u> </u>		TVD	Ci			22 (		_>\ TVI	D		
21. Type E	lectric & (	Other Mec	hanic	al Logs	Run (Su	bmit copy of	each)	20		22. Wa	llsw źi FZQ a	cored?	No L	Yes (Subr		
								100				idir ∟. al Survey?∵			nn repor Submit co	
23. Casing	and Line	r Record	(Repo	ort all s	strings s	et in well)		/4.	· ·		- 202	(9)	/			· <del>1</del> 277
Hole Size	Size/Grad	le Wt.	(#/ft.)	Тор	(MD)	Bottom (MI	Stage (	Cementèr pth	SNo. of	f Sks. & of Cemen	SI	urry. Vol. (BBL)	Cemen	t Top*	Amou	nt Pulled
-20"	<b></b>						- De	pui	1 10 10 1	2 3 3 2	<u> </u>	<del></del>				
								· · · · · · · · · · · · · · · · · · ·								
				-		1	-		<del> </del>		-					
		<del> </del>		<del>}</del>							+					
24 Tubing	Record			J.,		1									l	
Size		Set (MD)	Pack	er Dept	h (MD)	Size	Depth	Set (MD)	Packer	Depth (M	D)	Size	Dept	h Set (MD)	Packe	r Depth (MI
2-3/8		66					26	D C 41	<u></u>			•			<u> </u>	
25. Produc	Formation			Te	ор	Bottom		Perforation Perforated		1	Size	. No	Holes	1 1	Perf. Stat	118
A) De	laware	<u>;</u>			•			0-86		CAC		2		<u> </u>		
B)																
<u>C)</u>														ļ		
D) 27. Acid, I	Fracture Tr	eatment C	ement	Sauces	e etc											
	Depth Interv		CINCIN	Squeez	c, e.c.				Amount a	nd Type	of Mate	erial				-
850	<u> 388-00</u>	38		Acd	z w/	1500										
•				Fra	C W/	88,920	0# 20/	<u>40 T</u>	LC +	48,1	.80#	20/4	0 SL(	·		
																<u>-</u>
28. Produ	ction - Inte	rval A												·-		
Date First Produced	Test Date	Hours Tested	Test Prodi	uction	Oil BBL	Gas MCF	Water BBL	Oil Gi Corr.	ravity API	Gas Gra		Productio	n Method			
/31/04		24	-	>	59	30	221	40		"	,	Pum	ping			
Choke Size	Tbg, Press. Flwg.	Csg. Press.	24 H Rate		Oil BBL	Gas MCF	Water BBL	Gas/O Ratio	il	Well	Status		·			
	SI		Kate	>				50	8:1		Pro	ducin	g			
28a. Prod	uction - Int		LTest		03	Ica	I Wate-			TAC	ΛE	DIED	EUD	RECO	חם	
Produced	Test Date	Hours Tested	Test Produ	ction	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr.	ravity API	Gravi	tv	i			. !	
Choke	7% - P			>	0"	1	1		žt .		عما	مام در	1105	MIM	<u>ମ.</u> G	LASS
Size	Tbg. Press. Flwg.	Csg. Press.	24 H		Oil BBL	Gas MCF	Water BBL	Gas/O Ratio	<b>11</b>	Well				004		
+//	SI	<u> </u>		<b>&gt;</b>	,							JUN 2	_			
⊤(See ins	structions a	nd spaces	jor ad	ditiona	i data on	page 2)				_						
											L	DAVID			,	1
										1	۳ ا	しいろしてに	DIMEDIA.	GINEER		l

t en makk og skalvern ogsman trokkeri. Mille kralvere sæmt mælige skalverier i Mille 18. skalver malle en till med alle

Qh Dead	iction I-	musi C				<del> </del>	A6		
ate First	uction - Inte	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
roduced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	rioduction Method
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
8c. Prod	uction - Int	erval D							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
29. Disp So 1		Gas (Sold,	used for fuel,	vented, etc	:.)			<u></u>	
Show tests,	w all impor	tant zones	of porosity	and conten	ts thereof:	Cored interval	s and all drill-stem	,	tion (Log) Markers
Form	mation	Тор	Bottom		Desc	criptions, Conte	nts, etc.		Name Top Meas. Dep
32. Addi	itional rema	arks (includ	de plugging p	procedure):					
☐ E	lectrical/Mo	echanical l	been attache Logs (1 full s ging and cen	et req'd.)		n the appropria Geologic Repor Core Analysis		t Directi	onal Survey
34. I her	eby certify	that the fo	regoing and a	nttached inf	ormation is	complete and o	correct as determine	d from all avai	lable records (see attached instructions)*
	e (please pr	int)	Cathy	Wrigh	nt '/ \ /			or. Ope	LTD. TO THE THE BELLET
	ature		ofny	/ M	uzi	<u>и</u>	Date		illfully to make to any denartment or seency of the

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Form 3160-4, page 2)