N.M. Oil Cons. Division 1625 N. French Dr.

Form 3160-5 (June 1990)

1. Type of Well

2. Name of Operator

Hobbs, NM 88240 **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

		Expires:	March	31,	199	3
i.	Lease	Designat	ion and	Ser	ial	No.

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES A	ND REPORTS	ON WELLS
------------------	------------	----------

BUREAU OF LAND MANAGEMENT

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

NM-58940

7. If Unit or CA, Agreement Designation

8. Well Name and No.

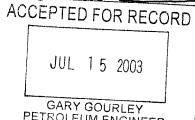
WBR Federal #10

rogo_rroducting company	9. API Well No.							
3. Address and Telephone No.	30-025-36064							
<u>P. O. Box 10340, Midland, TX</u>	79702-7340 432-685-8100	10. Field and Pool, or Exploratory Area						
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	Red Tank Bone Spring						
840' FNL & 2310' FWL, Section	13, T22S, R32E	11. County or Parish, State						
		Lea County, NM						
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Abandonment	Change of Plans						
ΓX) _α	Recompletion	New Construction						
X Subsequent Report	Plugging Back	Non-Routine Fracturing						
Circl About	Casing Repair	Water Shut-Off						
L. Final Abandonment Notice	Altering Casing	Conversion to Injection						
	LXI Other <u>Drlg operations</u>	_ L Dispose Water						
12 0		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)						
13. Describe Proposed or Completed Operations (Clearly state al	Il pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled,						

ONFIDENTIAL

Intermediate Csg - Drld 11" hole to 4500'. TD reached @ 15:15 hrs 05/28/03. Ran 102 jts 8-5/8" 32# K-55, J-55 & S-80 LTC & STC csg. Cmt'd w/ 1200 sks 35:65 POZ "C" @ 12.4 ppg followed by 200 sks Cl "C" + 1% CaCl2. Circ 150 sks to surface. Plug down @ 04:30 hrs 05/29/03. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test ok.

TD & Production Csg - Drld 7-7/8" hole to 10,050'. TD reached @ 09:30 hrs 06/09/03. Logged well w/ Schlumberger Ran 230 jts 5-1/2" 17# J-55 & N-80 LT&C csg. Cmt'd 1st stage w/ 1375 sks Cl "H" + additives @ 15.7 ppg. Circ 191 sks to surface. Cmt'd 2nd stage w/ 750 sks Cl "C" + additives @ 14.09 ppg. Did not circ cmt to surface. CBL ran 06/21/03. TOC @ 2180'



Title Sr. Operation Tech

Date 07/07/03

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

