

N.M. Oil Cons. Division
UNITED STATES 1625 N. French Dr.
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Pogo Producing Company						5. LEASE DESIGNATION AND SERIAL NO. NM-58940	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 432-685-8100						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 840' FNL & 2310' FWL At top prod. interval reported below same At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED 11/26/02	
15. DATE SPUDDED 05/18/03		16. DATE T.D. REACHED 06/09/03		17. DATE COMPL. (Ready to prod.) 07/02/03		8. FARM OR LEASE NAME, WELL NO. WBR Federal #10	
20. TOTAL DEPTH, MD & TVD 10,050		21. PLUG, BACK T.D., MD & TVD 9961		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3663		9. API WELL NO. 30-025-36064	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Bone Spring 9838-64 & 8820-68		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		10. FIELD AND POOL, OR WILDCAT Red Tank Bone Spring	
26. TYPE ELECTRIC AND OTHER LOGS RUN LD/CN, AIL		27. WAS WELL CORED No		12. COUNTY OR PARISH Lea County		13. STATE NM	
25. WAS DIRECTIONAL SURVEY MADE No		19. ELEV. CASINGHEAD 3664		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 13, T22S, R32E			

~~CONFIDENTIAL~~

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	972	17-1/2	900 sks	
8-5/8	32	4500	11	1400 sks	
5-1/2	17	10,050	7-7/8	2125 sks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	9739	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9838-64 (2 spf)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8820-68 (2 spf)		9838-64	Acdz w/ 1300 gals 15% acid
			F w/ 40,000# 16/30 TLC + 68,600# 16/30 SLC
		8820-68	Acdz w/ 2400 gals 15% acid
			F w/ 61,000# 16/30 TLC + 61,000# 16/30 SLC

33. * DATE FIRST PRODUCTION 07/02/03		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 07/04/03	HOURS TESTED 24	CHOKE SIZE 20/64	PROD'N FOR TEST PERIOD →	OIL—BBL 289	GAS—MCF. 271	WATER—BBL 131	GAS-OIL RATIO 938:1
FLOW. TUBING PRESS. 460	CASING PRESSURE 950	CALCULATED 24-HOUR RATE →	OIL—BBL 289	GAS—MCF. 271	WATER—BBL 131	OIL GRAVITY-API (CORR.) 41.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Terry Coor	

35. LIST OF ATTACHMENTS
C104, Deviation Survey, Sundry, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cathy LamberlinTITLE Sr. Operation TechDATE 07/08/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Basal Anhydrite	4395
Delaware Lime	4772
Bell Canyon	4880
Cherry Canyon	5671
Brushy Canyon	6963
Bone Spring	8689

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