

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources JUN 28 2004 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO.		30-025-36485	
		5. Indicate Type of Lease		STATE ☒ FEE ☐	
		State Oil & Gas Lease No.		33115	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well:				7. Lease Name or Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				New Mexico 36 State	
b. Type of Completion:					
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐					
WELL OVER ☐ BACK ☐ RESVR. ☐ OTHER ☐					
2. Name of Operator				8. Well No.	
Pride Energy Company				1	
3. Address of Operator				9. Pool name or Wildcat	
PO Box 701950 Tulsa, OK. 74170-1950				Skaggs, Drinkard	
4. Well Location					
Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line					
Section <u>36</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
11/10/03	12/29/03	3/19/04	3,594 GR		
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7200	7152			All	
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made	
7,042-7,046 Drinkard				No	
21. Type Electric and Other Logs Run				22. Was Well Cored	
Dual Laterolog, Micro Laterolog, Gamma Ray Log, CN				No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	1547'	12.25	615 sx to surf.	None
5.50	17	7200'	7.875	1781 sx, 2 stgs	None
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
7,042-7,046, 4 jsf			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			7042-7046 15% NEFE ACID - 500 gals		
			Hobbs		
			UCD		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
3/19/04		Pumping - 1.25" x 20' RHBC Insert Rod		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
3/23/04	24hrs	Open		10	8
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
150#	150#		10	8	43
			Oil Gravity - API - (Corr.)		
			39°		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
sold					
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
John W. Pride		John W. Pride			
E-mail Address				Date	
john@pride-energy.com				June 25, 2004	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1500	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2790	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3040	T. Devonian	T. Menefee	T. Madison
T. Queen 3640	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4085	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6498	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6805	T. Bone Springs	T. Entrada	T.
T. Abo -	T.	T. Wingate	T.
T. Wolfcamp -	T.	T. Chinle	T.
T. Penn -	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6836 to 6858
 No. 2, from 6998 to 7006
 No. 3, from 7042 to 7046
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1530	1530	SS, SH, evaporites				
1530	4085	2555	SS, SH				
4085	6498	2415	LS, SS, SH				
6498	6805	307	SDYLS, LMY, SS, SH				
6805	7177	372	SDYLS, LMY, SS, SH				