Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
<u>District II</u> 1301 W. Grand Avé., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-36485-00-0
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE  FEE
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			33115
	ICES AND REPORTS ON WELLS SSALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR		New Mexico 36 State
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other		8. Well Number \
2. Name of Operator	Energy Company		9. OGRID Number
3. Address of Operator	Lifergy company		151323
1	x 701950, Tulsa Ok	OF145	Skaggs, Drinkard
4. Well Location	·		93
Unit Letter 3: 2310 feet from the South line and 2310 feet from the East line			
Section 3b Township 19S Range 37E NMPM County Lea.  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3594 GR		
Pit or Below-grade Tank Application			_
Pit typeDepth to Groundw Pit Liner Thickness: mil			nce from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
		•	•
NOTICE OF IN PERFORM REMEDIAL WORK □	ITENTION TO:	1	SEQUENT REPORT OF:
TEMPORARILY ABANDON	PLUG AND ABANDON  CHANGE PLANS	REMEDIAL WORK COMMENCE DRIL	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
OTHER:		OTHER: Start	-Producing N
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
The New Mexico 36 state is producing from the Drinkard			
tormation 2004 Perforation 7,042-7,046, 4 1spf. Date			
formation. First oil sales were in April 2001. 11131 g to formation. First oil sales were in April 2001. Date were in March 2004. Perforation 7,042-7,046, 4 jspf. Date were in March 2004. Perforation 7,042-7,046, 4 jspf. Date of first test 3/23/04: 10 bbls oil, 8 mcfs gas completed 3/19/04. Date of first test 3/23/04: 10 bbls oil, 8 mcfs gas			
Completed 314104. Date of The and 43 bbls water.  Casing Size: 8.625 Weight 161Ft: 24 Depth Set: 15491 Thole Size: 12.25 5.50  Cementing: 615 5x to surf.			
and 43 bb	15 Water.		33
			A CONTRACTOR OF THE CONTRACTOR
	- 15151 74	Dealt Cal.	1549 Hole Size 12.25
Casing Size: 8.625	Weight 10177 21	Depth Set:	7200 2814 71.875
5.50	•		
Cementina: 1015 SX	to surf.		121 by - 08 6
17815X	2 stas		266
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
1 1	2	Accountant	
Type or print name NICOle Bu			oride-energy: com Dride-energy: com No.918 524 9200
For State Use Only	_		
APPROVED BY:	TITLE	PETROLEUM	ENGINEER DATE FEB 1 6 2005
Conditions of Approval (if any):		PETROLLUM	
		a particular and a second	$\checkmark$