	abmit To Appropriate District Office State of New Mexico						Form C-105					
State Lease - 6 copies Fee Lease - 5 copies	•	Energy, Minerals and Natural Resources					Revised June 10, 2003					
District I	trict I							WELL API NO.				
District II	TO THE TOTAL PROPERTY AND A LARVASION OF THE PROPERTY AND A LA							30-025-36750				
1301 W. Grand Aven District III	ue, Artesia, NM 88210	:		O South St. Fr				5. Indicate Type of Lease				
1000 Rio Brazos Rd.,	Aztec, NM 87410								ATE X	FEI	E	<u> </u>
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								State Oil &				
								1	V	O-5597		
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG							7. Lease Name or Unit Agreement Name				
1a. Type of Well: OIL WELL GAS WELL X DRY OTHER CONFIDENTIAL 7. Lease Name or Un								ie of Offit Agi	eemem iva	ime		
b. Type of Compl				<u> </u>	,,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>							
NEW X	WORK DEEPE	N PII	JG [DIFF.				Oakridge State Unit				
ļ	OVER	BAC		RESVR.								
2. Name of Operato								8. Well No.				
Yates Petroleum								0 D 1	77771.1	2		····
3. Address of Opera	ator th Street, Artesia, I	IM 88210		(505) 748-1471	1	-	(ia	9. Pool name	_	cat Morr	041	NW
4. Well Location	in Biroot, 1 intobia, 1	111 00210		(303) 140-1471			17	MT / LIG	2 Dr.Wild	Act IVIOIT	<u> </u>	NU
Unit Letter	O : 1280	Feet From	The	South	Lin	e and	167	5 Feet	From The	E	ast	Line
Continu	20	— Taumahin	_	11C D		2.475		NIM (D) (-			
Section —	20	Township		11S Ra	ange _	34E		NMPM	L	ea		County –
10. Date Spudded	11. Date T.D. Reach	ed 12.	Date C	ompl. (Ready to Prod	.)			F& RKB, RT,		14.	Elev. C	Casinghead
10-10-04 RH 10-13-04 RT	11-21-04			2-1-05		419	95' G	R, 4215' K	В			
15. Total Depth	16. Plug Back	`.D.	17. If M	fultiple Compl. How	Many	18. Inter	rvals	Rotary Tools	_ <u></u>	Cable T	ools	
12650,	1260	-		Zones?	,	Drilled I		1			00.0	
	val(s), of this completion		m Nar	ne					2650' 20. Was Dire	actional Su	miori M	odo
	204' Morrow	a - Top, Dom	7111, 1 1 011	TIC .					ZU. WAS DIT	N	-	auc
21. Type Electric ar								22. Was We	Il Cored			
	., Laterolog									No		
23.			CAS	ING RECOR	D (R	eport all	strir	igs set in v	vell)			
CASING SIZE			Γ	DEPTH SET	ŀ	IOLE SIZE		CEMENTIN	IG RECORD	Al	MOUN	T PULLED
20"	Conduc			40'								
13-3/8"	48#		435'			17-1/2"			x (circ)			
9-5/8"	36#, 4					12-1/4"			x (circ)	+		
5-1/2"	17#		LINE	12649' ER RECORD		8-3/4"	125	<u></u>	C-3700' calc			
SIZE	TOP	BOTTON		SACKS CEMENT	S	CREEN	25.	SIZE	TUBING REDEPT		Р.	ACKER SET
							 	2-7/8"	119		1	11944'
26. Perforation re	ecord (interval, size, and	number)			27. A	CID, SHO	T, FR	ACTURE, CI			ETC.	
						H INTERVA			AND KIND M)
12174-82	?', 12187-91' and 12195	-204' (6 SPF)	w/126	.42" holes		12174-204			1/2% w/135			
				12174-204'				32000# 20	Medallion 40 Interpro	₩/40% CC	J2 assi	ist carrying
							22000 20 To Interprop saint			\ > \		
								7.5	-0		4	
28				PRC	DUC	TION		77	Gook	~~	>	
Date First Production		luction Metho	od (Flov	ving, gas lift, pumpin			(p)	Well Status	(Prod or Sh	ut-in)	زن.	
2-3-				Flowing				i		roducing		
Date of Test	Hours Tested	Choke Siz		Prod'n For	, C	il - Bbl	1	Gas - MCF	Water	1	Gas /	Oil Ratio
2-3-05 Flow Tubing	Casing Pressure	16/64" Calculated 24		Test Period Oil - Bbl.		7 s - MCF	Щ,	496		6	3/	
Press.	Casing Fressure	Hour Rate	,- 	Oil - Bol.	ا	S - MCr	1	Water - Bbl.		Gravity - Al	?1~ (Co	rr.)
500#	150#			7		496		36	*			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
Sold Noel Gomez												
30. List Attachments												
Logs, Deviation Report 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
	<u> </u>			nted								i
Signature:	Horm 1	ereid	∟ Naı	me: <u>Stormi Davi</u>	<u>s</u>	Title: Re	gulat	<u>ory Complia</u>	ince Techn	<u>ician</u> I	Date: _	<u>2-9-05</u>
E-mail Address	: stormid@ypcnr	ı.com										
								+			_	
										1	ی	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	10958'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka Shale	11552'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	2760'	T. L. Miss Lm	12410'	T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg].		T. Montoya		T. Mancos	T. McCracken		
T. San Andres	4040'	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	5500'	T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota	T		
T. Blinebry		T. Gr. Wash		T. Morrison	T		
T.Tubb	6952'	T. Delaware Sand		T.Todilto	Т		
T. Drinkard		T. Bone Springs		T. Entrada	Т		
T. Abo	7750'	T. Rustler	2026'	T. Wingate	Т		
T. Wolfcamp	9066'	T. Morrow	12013'	T. Chinle	T		
T. Penn		T Austin	12205'	T. Permian	Т		
T. Cisco (Bough C)		T. Chester Lm	12312'	T. Penn "A"	T		

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		WATER SANDS	
Include data on rate of wa	ter inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	**********
No. 2, from	to	feet	
	to		
	LITHOLOGY RECORD		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				'			