

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36818 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-5605
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u>					7. Lease Name or Unit Agreement Name Clint BFC State				
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.					8. Well No. 1				
2. Name of Operator Yates Petroleum Corporation					9. Pool name or Wildcat X-4 Ranch; Atoka (Gas)				
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471					10. Date Spudded 8-26-04 RH 8-30-04 RT				
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>Lea</u> County					11. Date T.D. Reached 10-7-04				
12. Date Compl. (Ready to Prod.) 12-15-04					13. Elevations (DF& RKB, RT, GR, etc.) 4230' GR, 4253' KB				
14. Elev. Casinghead					15. Total Depth 12515'				
16. Plug Back T.D. 11850'					17. If Multiple Compl. How Many Zones?				
18. Intervals Drilled By					Rotary Tools 60-12515'				
Cable Tools N/A					19. Producing Interval(s), of this completion - Top, Bottom, Name 11754-11766' Atoka				
20. Was Directional Survey Made No					21. Type Electric and Other Logs Run CNL, BCS, Laterolog, CBL				
22. Was Well Cored No					23. CASING RECORD (Report all strings set in well)				

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	60'		Redi-Mix	
13-3/8"	48#	427'	17-1/2"	420 sx (circ)	
9-5/8"	36#, 40#	4164'	12-14"	1675 sx (circ)	
5-1/2"	17#	12515'	8-3/4"	2685 sx (TOC-3810' calc)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11700'	11700'

26. Perforation record (interval, size, and number) 12108-18' (20), 12122-25' (6), 12058-76' (108), 12083-89' (36) total of 170 .42" holes 11880-92' (72) and 11928-43' (90) total of 162 .42" holes 11754-66' w/72 .42" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12058-12125'</td> <td>3000 gal 7-1/2% Morrow acid w/200 ball sealers</td> </tr> <tr> <td>11880-11943'</td> <td>2000 gal 7-1/2% Morrow acid w/180 ball sealers</td> </tr> <tr> <td>11754-11766'</td> <td>2000 gal 7-1/2% Morrow acid w/155 ball sealers</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12058-12125'	3000 gal 7-1/2% Morrow acid w/200 ball sealers	11880-11943'	2000 gal 7-1/2% Morrow acid w/180 ball sealers	11754-11766'	2000 gal 7-1/2% Morrow acid w/155 ball sealers
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28. PRODUCTION							
Date First Production 12-15-04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 12-20-04	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 194	Water - Bbl 0	Gas - Oil Ratio
Flow Tubing Press. 65#	Casing Pressure 250#	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 194	Water - Bbl 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Martel Ramirez	

30. List Attachments Logs, DV Report			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature: <u>Stormi Davis</u>	Printed Name: <u>Stormi Davis</u>	Title: <u>Regulatory Compliance Technician</u>	Date: <u>2-7-05</u>
E-mail Address: stormid@ypcnm.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Shale	11368'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	2782'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson	4030'	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	5470'	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T
T. Blinebry	T. Gr. Wash		T. Morrison	T
T. Tubb	T. Delaware Sand	6938'	T. Todilto	T
T. Drinkard	T. Rustler	2102'	T. Entrada	T
T. Abo	T. Morrow	11880'	T. Wingate	T
T. Wolfcamp Lm	T. Austin	12106'	T. Chinle	T
T. Penn	T. Chester Lm	12190'	T. Permian	T
T. Cisco (Bough C)	T. L. Miss Lm	12272'	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology