

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11056
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
8. Well Number 248
9. OGRID Number
10. Pool name or Wildcat *Langlie Mattix 7Rvr Qn-GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2. Name of Operator *OXY USA WTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>west</u> line Section <u>8</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

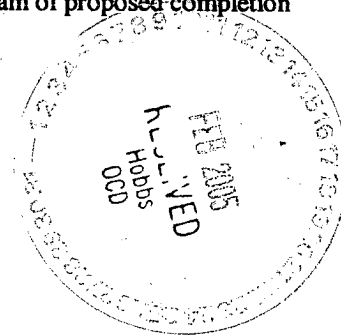
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.
See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/11/05
E-mail address:

Type or print name David Stewart

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Gary W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of Approval, if any: _____ TITLE _____ DATE _____

FEB 17 2005

MYERS LANGLIE MATTIX UNIT #248

09/18/2004 CMIC: Davis

MIRU KEY plugging crew #233 NDWH NU BOP Worked to release packer. SION

09/19/2004-9/20/2004 CMIC: Davis

SI till Monday

09/21/2004 CMIC: Davis

ND BOP replaced flange and NU BOP POOH LD short string. RIH CIBP set CIBP @ 3390'. RIH w/ tbg tag CIBP pumped salt gel then spotted 25 sx cmt. POOH RIH set CIBP @ 2836. RIH w/ tbg, tag CIBP pumped salt gel then spotted 25 sx cmt. POOH and perf csg @ 1300'. SION

09/22/2004 CMIC: Davis

TIH w/ packer loaded hole w/ salt gel. Set packer 750'. Pumped 45 sxs squeezed 25 sxs cmt into perfs and displaced cmt squeeze with salt gel. SI WOC. Released packer and tag cmt @ 1175' POOH w/ tbg RIH perf csg @ 349'. POOH RD WL. RIH packer set @ 300' broked down perfs. SION

09/23/2004 CMIC: Davis

Released packer POOH to 250' loaded hole w/ salt gel. Worked to set packer. Pumped 45 sxs cmt squeezing 30 sxs into perfs. SI WOC Released packer tag cmt @ 243'. ND BOP RIH set surface plug. RDMO SI waiting to do cut off.

10/06/2004 CMIC: Davis

Cut off well head and anchors installed dry hole marker.