

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-28864

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Antelope Ridge Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Citation Oil & Gas Corp.

8. Well No. 10

3. Address of Operator

P O Box 690688 Houston, Texas 77269

9. Pool name or Wildcat
Antelope Ridge Morrow

4. Well Location

Unit Letter I: 2000feet from the South line and 800feet from the West line

Section 3 Township 24S Range 34E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3539' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Replace Tubing ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Replace Tubing and commingle all Morrow zones ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MIRU and set down @13357' (lower Morrow perfs 13,357' - 13,443') covered. POOH with 2-7/8" tubing - tubing parted @~7500'. Pulled tubing to TOF @~8885'. RIH with OS - could not pull tubing. RIH and cut tubing @11,437' and recovered 2576' fish. Fired cutter @13,170', 12,916', 12,160' and POOH to 6650'. Worked over TOF down to packer @11,481' and washed fill to 11,500' - CHC. Fired chemical cutter @11,514' - misfired; RIH and fired jet cutter @12,920' and 11,517'. POOH - new TOF @11,517'. Engaged fish and POOH - rec'd 1419.47' fish; new TOF @12,937'. Engaged fish, jarred free and POOH to 11,080' - recovered 100% fish 12/28/2004. Ran GR/CCL. RIH with RBP - set @12,880' and tested casing & liner to surface. POOH with RBP and 5" pkr. RIH with bit to 13,259' and washed to 13,466' - CHC and POOH. Ran AS-1X packer, 2-3/8" 4.7# L-80 tubing with GLV's (3), x-o, 2-7/8" 6.5# L-80 EUE 8rd tubing with GLV's (4) - set pkr @12,872', end of tubing @12,895'. NU tree and flowline. RDMO. Well returned to production through Morrow perfs 12,935' - 13,443'; 48/64" choke at a rate of 210 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Harris TITLE Prod/Reg Coordinator

DATE 2/9/2005

Type or print name Debra Harris

Telephone No. 281-517-7194

(This space for State use)

APPROVED BY Gay W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE

Conditions of approval, if any:

FEB 17 2005