Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I Energy, Minerals and Natural Resources		lesources WELL A	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II		30.025.34		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		/ISION 5 Indicat	te Type of Lease	
District III 1220 South St. Francis Dr.		l 1	ATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			Dil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		E 1533-3		
SUNDRY NOTI	CES AND REPORTS ON WELLS		Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		СН	South Vacuum Unit 8. Well Number 354	
1. Type of Well: Oil Well	Gas Well Other	8. Well N	Number 354	
2. Name of Operator		L.	D Number	
Paladin Energy Corp.		164070		
3. Address of Operator			10. Pool name or Wildcat	
10290 Monroe Drive, Suite 301, D	allas, Texas 75229	Wildcat N	AcKee (Gas) 97368	
4. Well Location				
Unit LetterG:	1750feet from theNorth	_ line and1610	_feet from theEastline	
Section 35	Township 18-S Ra	nge 35-E NN	IPM Lea County	
	11. Elevation (Show whether DR, RK			
	3869'			
Pit or Below-grade Tank Application 🔲 o	r Closure			
Pit typeDrillingDepth to Groundwat	er_60Distance from nearest fresh water w	ll_4000' Distance from nea	rest surface water1000+	
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volume14,366	bbls; Construction M	laterial Synthetic	
12. Check A	Appropriate Box to Indicate Natur	e of Notice. Report or	Other Data	
		· -		
NOTICE OF IN		_	NT REPORT OF:	
PERFORM REMEDIAL WORK	· - · · · · · · · · · · · · · · · · · ·	MEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	CHANGE PLANS	MMENCE DRILLING OPN	NS.□ PANDA □	
PULL OR ALTER CASING	MULTIPLE COMPL CA	SING/CEMENT JOB		
OTHED:		HED: New Completion	, ra-	
OTHER:		HER: New Completion		
13. Describe proposed or comp	leted operations. (Clearly state all perti	ent details, and give pertin	nent dates, including estimated date	
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