

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <u>30-025-10751</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name <u>Texas State</u>
2. Name of Operator <u>LANEXCO, INC.</u>	8. Well Number <u>2</u>
3. Address of Operator	9. OGRID Number <u>0103046</u>
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>16</u> Township <u>23 S</u> Range <u>36 E</u> NMPM County <u>LEA</u>	10. Pool name or Wildcat <u>Falcat Trans. H 7 RUS (Pro Gas)</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_  
Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ ;  
\_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachments

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ Telephone No. \_\_\_\_\_

(This space for State use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

FEB 17 2005

MAYO MARRS CASING PULLING INC.

LANEXCO, INC.

Lease: TEXAS STATE # 2  
Project: P & A -

FAX 505-395-3205  
SUPERVISOR - MIKE DENNIS

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BID COST = \$ 9,980.00

1-31-05 (7 HRS)

NOTIFY OCD - MIRU - NUBOP - MOVE IN STEEL PIT PER NEW OCD RULE - POOH WITH 102 JOINTS 2 3/8" TUBING - REMOVE 4 1/2" X 7" SWEDGE - RIH WITH GAUGE RING TO 3000' - SET 7" CIBP @ 3000' WITH 15' KB - RIH WITH TUBING TO 3000' - CLOSE IN WELL

STEEL PIT (NOT ONBID)

.. \$ 200.00

TRUCKING STEEL PIT

.. \$ 90.00

02-01-05 (8 HRS)

CIRCULATE 10# MUD TO SURFACE - SPOT 30 SXS @ 3000'-2820' - THIS PLUG WILL COVER BOTTOM OF SALT SECTION PER BUDDY HILL - POOH & SPOT 30 SXS @ 1295'-1115' - POOH - RIH & PERFORATE @ 308' - SET PACKER @ 90' SQUEEZE 50 SXS - SHUT IN PRESSURE @ 350#

02-02-05 (4 HRS)

RIH & TAG @ 114' - NDBOP - CUT OFF WELLHEAD & ANCHORS - SPOT 15 SXS @ 60' TO SURFACE - INSTALL DRY HOLE MARKER - HAD TO PULL TRUCKS OUT WITH CHAINS & 4 WD BACKHOE

VACUUM TRUCK (EMPTY STEEL PIT)

.. \$ 130.00

1 HR RIG TIME TO REBUILD ROAD & PULL TRUCKS OUT

.. \$ 165.00

COST TO DATE = \$ 10,565.00

MAYO MARRS CASING PULLING INC.  
BOX 863  
KERMIT, TEXAS 79745

LANEXCO, INC.

Lease: TEXAS STATE #2

Project: P & A – CEMENTING REPORT

01-31-05 - SET CIBP @ 3,000' – SPOT 30 SXS ON TOP – 2,820'

02-01-05 - SPOT 30 SXS @ 1295'-1115'

02-01-05 – PERFORATE @ 308'

02-01-05 - SQUEEZE 50 SXS @ 308'-114' & TAG

02-02-05 - SPOT 15 SXS @ 60' TO SURFACE

INSTALL DRY HOLE MARKER

CIRCULATE 10# MUD