

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Platinum Exploration Inc. 550 W. Texas, Suite 500 Midland, TX 79701		² OGRID Number 227103
		³ API Number 30 - 025-05214
³ Property Code 300813	⁴ Property Name T. D. Pope 36	⁶ Well No. 6
⁹ Proposed Pool 1 Denton; Devonian (16910)		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	14-S	37-E		660	North	330	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	36	14-S	37-E		2630	South	1595	West	Lea

Additional Well Information

¹¹ Work Type Code H	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3804
¹⁶ Multiple N	¹⁷ Proposed Depth 14,944 MD/12,643 TVD	¹⁸ Formation Devonian	¹⁹ Contractor	²⁰ Spud Date ASAP
Depth to Groundwater 55'		Distance from nearest fresh water well 400'		Distance from nearest surface water >1000'
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume: 500 bbls Drilling Method:				
Closed-Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48	303'	350	Surface
11"	9-5/8"	36-40#	4771'	2063	Surface
8-3/4"	7"	23-35#	12,414'	600	8,920' TS

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Squeeze existing Wolfcamp perforations with 100 sx. Drill out squeeze and test. Drill out CIBP @ 12,000'. Squeeze existing Devonian perforations with 250 sx Class "H" cement. Drill out squeeze and test. Drill lower lateral 2500' VS with KOP @ 12,444'. Heel Landed TVD of 12,564' and a Toe TVD of 12,594' on a azimuth of 158°. Drill Upper lateral 2500' VS with a KOP @ 12,132'. Heel Landed TVD of 12,249' and Toe TVD of 12,254' on a azimuth of 158°. Acidize as needed. Install production equipment.

Permit Expires 1 Year From Approval

Date Unless Drilling Underway

Horizontal

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

OIL CONSERVATION DIVISION

Approved by:

Printed name: Julie Figel

Julie Figel

Title:

Title: Prod Eng

Approval Date: **ENGINEER**
PETROL FEB 18 2005

Expiration Date:

E-mail Address: jfigel@t3wireless.com

Date: 2/8/05

Phone: 432/687-1664 Ext 123

Conditions of Approval Attached

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-05214		² Pool Code 16910		³ Pool Name DENTON;DEVONIAN	
⁴ Property Code 300813		⁵ Property Name T. D. Pope 36		⁶ Well Number 006	
⁷ OGRID No 227103		⁸ Operator Name Platinum Exploration, Inc.		⁹ Elevation 3,804' GR.	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	14-S	37-E		660	North	330	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	36	14-S	37-E		2630	South	1595	West	Lea

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p>Signature: <i>Julie Figel</i></p> <p>Printed Name: Julie Figel</p> <p>Prod Eng</p> <p>Title and E-mail Address</p> <p>Date: 2/8/05</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

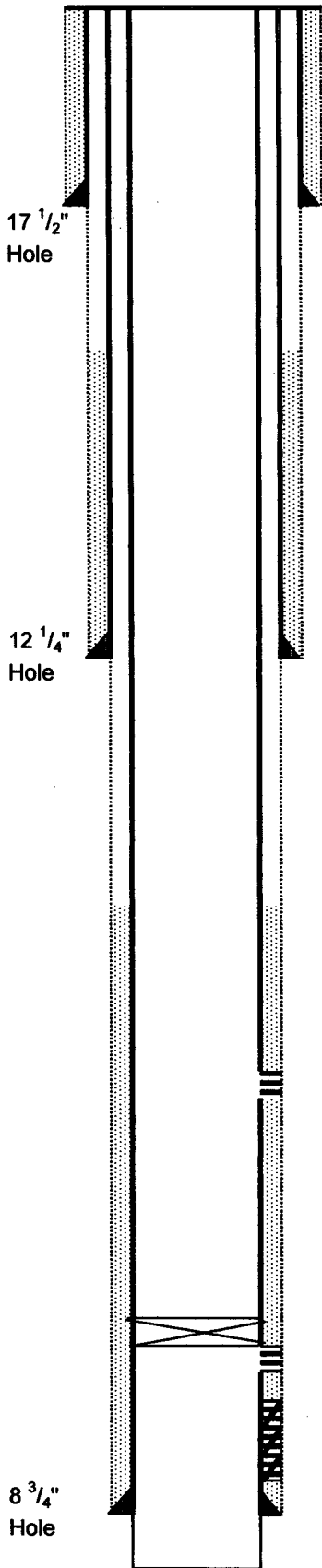
CURRENT WELLBORE

GL: 3,803' KB: 3,817'

T.D.Pope No. 6

660' FNL & 330' FWL
Unit D, Sec 36, T-14-S, R-37-E
Lea County, NM
API# 30-025-05214

Well Type: Shut In (TA)
Spud Date: (9/53)



13 ³/₈" 48# @ 303' w/ 350 sx
TOC: circulated to surface

TOC: 1,510 by TS

Production Dates:

Dev 12/53-8/95
WC 4/97-12/99

12 ¹/₄"
Hole

9 ⁵/₈" 36-40# @ 4,771' w/ 2,063 sx

TOC: temp survey 8,920'

9192-9363' Wolfcamp Perfs

CIBP @ 12,000' w/ 20' cmt

Perf 12,105'-79' (6/95)
Perf 12,216'-46' & 12,326'-90' (2/61)
Sqzd perf 12,216'-46' & 12,326'-90' W/ 100 sx (6/95)
Sqzd perf 12,224'-54' & 12,336'-400' w/ 400 sx (1/64)
Perf 12,224', 38', 44', 51', 80', 89', 99', 12,302', 340', 350', 362', 371', 390', (1/64)

8 ³/₄"
Hole

7" 23-35# @ 12,414' w/ 600 sx

2/16/2005

TD: 12,643'

OH: 12,414'-12,643'

2/9/05 JMR

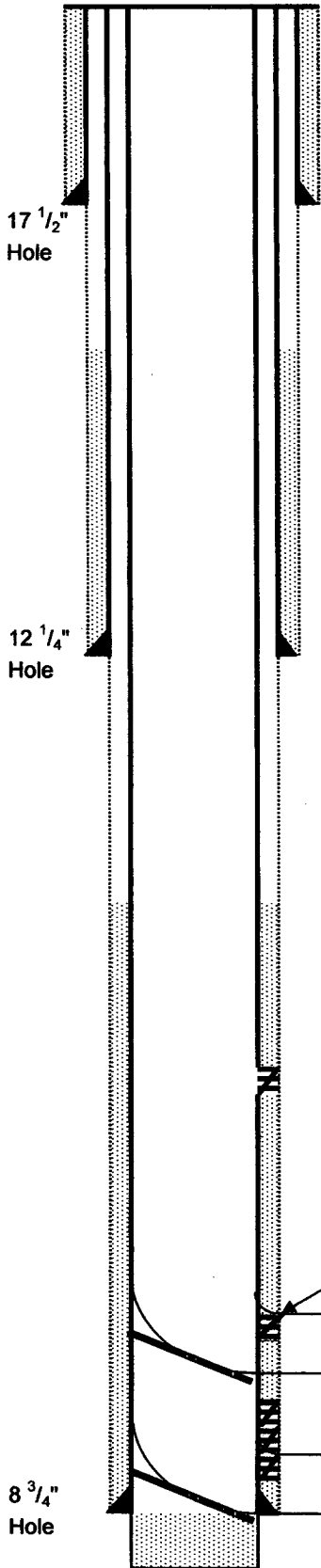
PROPOSED HORIZONTAL

T.D.Pope No. 6

GL: 3,803' KB: 3,817'

660' FNL & 330' FWL
Unit D, Sec 36, T-14-S, R-37-E
Lea County, NM
API# 30-025-05214

Well Type: Shut In (TA)
Spud Date: (9/53)



13 3/8" 48# @ 303' w/ 350 sx
TOC: circulated to surface

Production Dates:
Dev 12/53-8/95
WC 4/97-12/99

TOC: 1,510'

9 5/8" 36-40# @ 4,771' w/ 2,063 sx

TOC: temp survey 8,920'

9192-9363' Wolfcamp Perfs-Sqzd w/ 100 sx

Sqz existng perf 12,105'-79' w/ 500 sx
KOP @ 12,132'

Azimuth 158° - VS 2500'
Heel TVD @ 12,249' Toe TVD @ 12,254'

KOP @ 12,444'

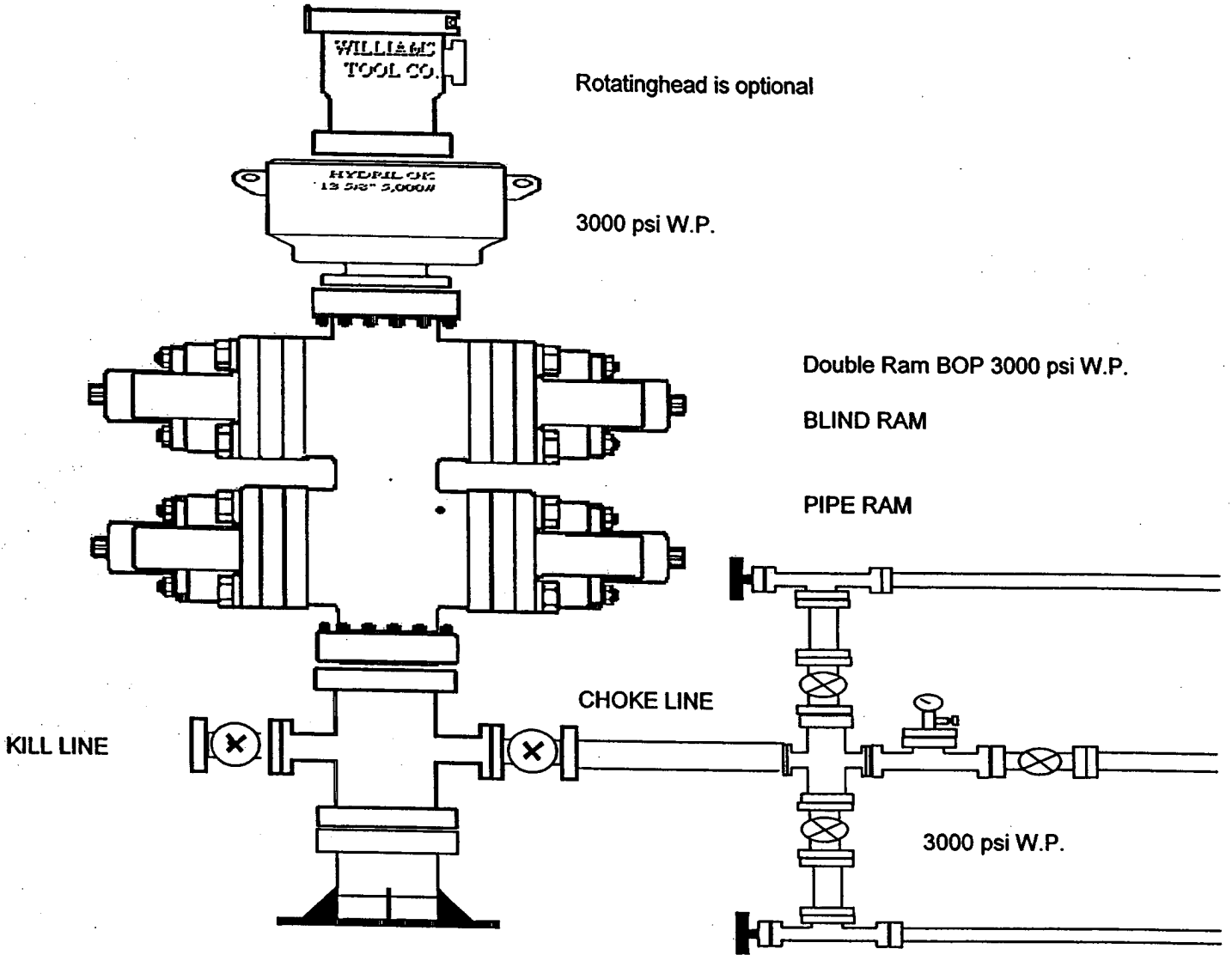
Azimuth 158° - VS 2500'
Heel TVD @ 12,564' Toe TVD @ 12,594'
7" 23-35# @ 12,414' w/ 600 sx

TD: 12,643'

2/9/05 JMR

2/16/2005

3M BOP



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State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: Platinum Exploration, Inc. Telephone: 432-687-1664 Ext 123 e-mail address: jfigel@t3wireless.com
Address: 550 W. Texas, Suite 500 Midland, TX 79701
Facility or well name: T. D. Pope 36-6 API #: 35-025-05214 U/L or Qtr/Qtr_D_Sec 36 T 14S R 37E
County: Lea Latitude _____ Longitude _____ NAD: 1927 1983 Surface Owner Federal State Private Indian

Pit	Below-grade tank	
Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>1600</u> bbl	Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) <u>55</u>	Less than 50 feet 50 feet or more, but less than 100 feet XX 100 feet or more	(20 points) (10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) <u>400'</u>	Yes XX No	(20 points) (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.) <u>>1000'</u>	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more XX	(20 points) (10 points) (0 points)
	Ranking Score (Total Points)	30

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .
Date: 2/8/05

Printed Name/Title Julie Figel / Prod. Eng Signature Julie Figel

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Printed Name/Title _____ Signature [Signature] FEB 18 2005

PETROLEUM ENGINEER