Subtitit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resour	ces May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11		WELL API NO. 30-025-36546
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		NMLC-059001
•	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	Pearsall A
PROPOSALS.)  1. Type of Well: Oil Well	Car Wall: Doubles	8. Well Number 3
2. Name of Operator	Gas Well Uther	9. OGRID Number
	ergy Corporation	013837
3. Address of Operator		I 0. Pool name or Wildcat
	x 960 Artesia, NM 88211-0960	Maljamar Graburg-San Andres
4. Well Location	2310 feet from the South line	. 290 East
Teet from the feet from the feet from the feet from the free from free from the free from free free from free free from free from free free free free free free f		
Section 33 Township 17S Range 32E NMPM County Lea  I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3921' GR	GK, etc.)
Pit or Below-grade Tank Application		
	vater 232 Distance from nearest fresh water well 1 r	nile Distance from nearest surface water 1 mile
Pit Liner Thickness: 12 mi	Below-Grade Tank: Volume	bb1s; Construction Material
12. Check	Appropriate Box to Indicate Nature of I	Notice, Report or Other Data
NOTICE OF II	NTENTION TO:	CURCEOUENT REPORT OF
PERFORM REMEDIAL WORK		SUBSEQUENT REPORT OF: AL WORK \( \square\) ALTERING CASING \( \square\)
TEMPORARILY ABANDON	<u> </u>	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING		CEMENT JOB
OTHER: Pit Closure		_
	nleted operations (Clearly state all pertinent de	tails, and give pertinent dates, including estimated date
of starting any proposed v	vork). SEE RULE 1103. For Multiple Complet	ions: Attach wellbore diagram of proposed completion
or recompletion.	,	
Mack Energy Corporation propos	es to close Drilling pit as follows:	
1. Remove fluids from pit.		14 40 44
2. A Deep Trench pit will be constructed next to existing reserve pit and lined with a 12 mil liner, the contents will be placed in this pit and liner will be folded over the mud and cuttings.		
		3.3.(b) of the Pit and Below Grade Tank Guidelines
4. Cover with a minimum 3' of na	tive soil.	sistery of the Frank Delow-Grank Guidelines
5. Contour pit to prevent erosion	and ponding of rainwater.	
		FFR 2000
		(% Prof. NED
		Hobbs
		\circ OCD
		$\overset{*}{\epsilon}_{\epsilon}$
I hereby certify that the information	above is true and complete to the best of my kno	wledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed o	r closed according to NMOCD guidelines, a general	permit or an (attached) alternative OCD-approved plan
SIGNATURE Cerus W.	Shevell TITLE Production C	
		DATE OF TOXOG
Type or print name Jerry W. Sherr	E-mail address: jerrys@	mackenergycorp.com Telephone No. (505)748-1288
For State Use OnI		
APPROVED BY Lange	J. Wink TITLE	DATE
Conditions of Approval (if any):		F-B 1 2 200
OC FIELD REPRESENTATIVE II/STAFF MANAGER		