

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. NMNM013678	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 28-6 Unit NMNM 784120	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit 100M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1530' FSL, 730' FEL At top prod. interval reported below Same as above At total depth Same as above						9. API WELL NO. 30-039-27764	
14. PERMIT NO. DATE ISSUED JAN 2005						12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 09/01/04						13. STATE New Mexico	
16. DATE T.D. REACHED 12/10/04						10. FIELD AND POOL, OR WILDCAT Basin Dakota/Blanco Mesaverde	
17. DATE COMPL. (Ready to prod.) 12/30/04						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T-28-N, R-6-W	
18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 652' PGL						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7836'		21. PLUG, BACK T.D., MD & TVD 7831'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Dakota (7608-7806)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3		134'		12 1/4	
7		20		3612'		8 3/4	
4 1/2		10.5		7832'		6 1/4	
						50 sx (81 cu ft)	
						546 sx (1104 cu ft)	
						297 sx (598 cu ft)	
						1 bbl	
						65 bbbs	
						TOC @ 3400'	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						2-3/8"	
						7705'	
						PACKER SET (MD)	
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number) Dakota .34, 1 SPF @ 7608-7680, 18 holes 2 SPF @ 7697-7806							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7608-7806				10 bbbs 15% HCL, 40,000# TLC 20/40 Sand, 2559 bbbs			
				stickwater			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'n FOR TEST PERIOD	
12/29/04		1		2		OIL-BBL 196 thru annulus	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
SI 669		SI 534		196			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS This is a Mesaverde/Dakota Commingle well under #DHC1591AZ							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Frances Bond</u> TITLE <u>Regulatory Specialist</u>						DATE <u>JAN 20 2005</u>	
						FARMINGTON FIELD OFFICE BY <u>AK</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2600'	2780'	White, cr-gr ss.		
Kirtland	2780'	3180'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	3180'	3370'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2600'
Pictured Cliffs	3370'	3518'	Bn-Gry, fine grn, tight ss.	Kirtland	2780'
Lewis	3518'	3998'	Shale w/siltstone stringers	Fruitland	3180'
Huerfanito Bentonite*	3998'	4344'	White, waxy chalky bentonite	Pic.Cliffs	3370'
Chacra	4344'	4939'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Lewis	3518'
Cliff House	4939'	5230'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3998'
Menefee	5230'	5577'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4344'
Point Lookout	5577'	6076'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4939'
Mancos	6076'	6763'	Dark gry carb sh.	Menefee	5230'
Gallup	6763'	7501'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	5577'
Greenhorn	7501'	7555'	Highly calc gry sh w/thin lmst.	Mancos	6076'
Graneros	7555'	7606'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6763'
Dakota	7606'	7836'	Lt to dk gry foss-carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7501'
				Graneros	7555'
				Dakota	7606'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)